	UNITE) STATES	FORM APPROVED
(JUNE 1990)	DEPARTMENT (
		ND MANAGEMENT1625 N. Frend	LUVISION Expires: March 31, 1993
			5. Lease Designation and Serial No.
	SUNDRY NOTICES A	ND REPORTS ON WELLS NM 8	8240 NM-18232
Do no		or to deepen or reentry to a different reservoir.	6. If Indian, Allottee or Tribe Name
	Use "APPLICATION FOR	R PERMIT" for such proposals	
	SUBMIT II	N TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of W	Vell Gas Well Well	Other	8. Well Name and No. Federal AM #1
2. Name of O			9. API Well No.
Harvey E	E. Yates Company		30-025-29087
3. Address an	d Telephone No.		10. Field and Pool, or Exploratory Area
P.O. Box	x 1933, Roswell, NM 88202	(505) 623-6601	Vound Bono Spring North
4. Location of	f Well (Footage, Sec., T., R., M., or Survey Descrip	Young Bone Spring North 11. County or Parish, State	
	IL & 1980' FWL		
Sec 8, T	18S, R32E		Lea County, NM
12	CHECK APPROPRIATE BO	K (s) TO INDICATE NATURE OF NOTICE, F	REPORT, OR OTHER DATA
TYF	PE OF SUBMISSION	TYPE OF ,	ACTION
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	
			Non-Routine Fracturing
		Casing Repair	Water Shut-Off
	Final Abandonment Notice	Altering Casing	Conversion to Injection
		X Other Open addnl pay in Bone	Dispose Water
		Springs.	(Note: Report results of multiple completion or Completion or Recompletion Report and log for
			uting any proposed work. If wells diversity in the
13. Describe P	Proposed or Completed Operations (Clearly state all p	pertinent details, and give pertinent dates, including estimated date of sta	aring any proposed work. If wens directionally drilled,
 Describe P give subsur 	proposed or Completed Operations (Clearly state all p face locations and measured and true vertical depths	ertinent details, and give pertinent dates, including estimated date of sta for all markers and zones pertinent to this work.)*	and any proposed work. If wells directionally drilled,
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