

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See instructions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.
Federal AN

9. API WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Young North Delaware

11. SEC. T., R., M., OR BLOCK AND SURVEY
OR AREA

8-18S-32E

12. COUNTY OR
PARISH
Lea13. STATE
NM

1a. TYPE OF WELL:

OIL
WELL☒GAS
WELL☐

DRY

☐

Other

b. TYPE OF COMPLETION:

NEW
WELL☐WORK
OVER☐DEEP-
EN☐PLUG
BACK☐DIFF.
RENV.☐

Other

Re-entry

2. NAME OF OPERATOR

Morexco, Inc.

3. ADDRESS AND TELEPHONE NO.

P. O. Box 481, Artesia, NM 88211 505-746-6520

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL, 660' FWL

SJS

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

1/22/96

15. DATE SPUDDED

2/15/96

16. DATE T.D. REACHED

2/21/96

17. DATE COMPL. (Ready to prod.)

2/27/96

18. ELEVATIONS (OF, RKB, RT, GR, ETC.)*

3771.5 gr

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

5250

21. PLUG, BACK T.D., MD & TVD

5250

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

all

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Delaware Sand (see Item 31)

SJS

25. WAS DIRECTIONAL
SURVEY MADE

no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR - Collar Locator

27. WAS WELL CORED

no

29. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	54.5#	405	17 1/2	cir	
8 5/8	32#	2814	12 1/4	cir	
5 1/2	17#	10607	7 7/8	cir	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	5054	A - 4812

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

4912, 13, 16, 17, 19, 20, 23, 24, 25,
26, 27, 4964, 65, 66, 70, 71, 72, 73,
75, 79, 80, 81, 84, 85
1 spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
4912-85	3000 gal 7 1/2 NEFE Acid
	37,500 gal 40# gel + 170,000
	16-30 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
3/6/96		pumping 12 x 1 1/2 rag ring				P	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
3/6/96	24	NA	→	15	TSTM	88	TSTM
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
NA	10#	→	15	TSTM	88	40.4	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

vented

TEST WITNESSED BY

Donald G. Becker, Jr.

35. LIST OF ATTACHMENTS

none

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Donald G. Becker

TITLE

Production Clerk

DATE 3-31-96

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

