

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-40449

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Federal "AN"

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Wildcat Wolfcamp

11. SEC., T., R., M., OR B.L. AND SURVEY OR AREA

8-18-32

12. COUNTY OR PARISH

Lea

13. STATE

NM

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Amoco Production Company

3. ADDRESS OF OPERATOR

P.O. Box 68, Hobbs NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FSLX 660' FWL
(Unit L, NW/4 SW/4)

14. PERMIT NO.

15. ELEVATIONS (Show whether DP, RT, GR, etc.)

3177.5' GR

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐

PULL OR ALTER CASING

☐
☐
☐
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐

REPAIRING WELL

☐
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☐
☐

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Intermediate Csg. set

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) *

Drilled to TD of 2814' and on 1-23-85 set 8 5/8", 32", J and K-55 csg. Csg set at 2814' and cemented with 1200 sacks C' Lt w/add and 400 sacks class G' neat. Plug down 5:30 p.m. 1-23-85 and circulated 280 sacks to pit. WOC 18 hrs., tested csg to 1500 psi for 30 min, tested OK. Reduced bit to 7 7/8" and resumed drilling.

18. I hereby certify that the foregoing is true and correct

SIGNED

Harry C. Clark

TITLE

Asst. Admin. Analyst

DATE

1-25-85

(This space for Federal or State office use)

APPROVED BY

ACCEPTED FOR RECORD

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

None

JAN 30 1985

*See Instructions on Reverse Side

RECEIVED

FEB - 4 1985

O.C.D.
HOUSE OFFICE

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR <i>Amoco Production Company</i>	8. FARM OR LEASE NAME <i>Federal "AN"</i>
3. ADDRESS OF OPERATOR <i>P.O. Box 68, Hobbs NM 88240</i>	9. WELL NO. <i>1</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FSL X 660' FWL (Unit L, NW/4 SW/4)</i>	10. FIELD AND POOL, OR WILDCAT <i>Wildcat Wolfcamp</i>
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.) <i>3177.5 GR</i>
	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>NM</i>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

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PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

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SUBSEQUENT REPORT OF:

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

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REPAIRING WELL
ALTERING CASING
ABANDONMENT*

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(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spud 1-10-85 and drilled a 24" diameter starting hole to 40'. Ran 40' of 20" conductor and cemented with 3 yds Redi-mix. Sierra rig #3 moved in 1-16-85 and began continuous drilling operations 1-18-85 with a 17 1/2" bit. Drilled to TD of 405' and set 13 3/8" 54.5# K-55 casing. Csg set at 405' and cemented with 450 sxs class C w/add. Circ 225 sxs, plug down 6:30 p.m. 1-18-85. WOC. 18 hrs and tested csg. to 1500 psi for 30 min, tested OK. Reduced bit to 12 1/4" and resumed drilling.

045 BLM, C 1-JRB 1-FJN 1-GCC 1-Galaxy

18. I hereby certify that the foregoing is true and correct

SIGNED

Nancy C. Clark

TITLE

Asst. Admin. Analyst

DATE

1-18-85

(This space for Federal or State office use)

APPROVED BY ACCEPTED FOR RECORD
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

JAN 22 1985

*See Instructions on Reverse Side

RECEIVED

JAN 24 1985

U.S. DEPT. OF JUSTICE