

CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☒	Fee ☐
3. State Oil & Gas Lease No.	
B-4118	

API No. 30-025-29111

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
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8. Name of Operator	8. Farm or Lease Name
Phillips Petroleum Company	Lea

9. Address of Operator	9. Well No.
Room 401, 4001 Penbrook Street, Odessa, Texas 79762	33

10. Location of Well	10. Field and Pool, or Widened Vacuum Gb/SA
UNIT LETTER <u>L</u> . <u>1980</u> FEET FROM THE <u>south</u> LINE AND <u>660</u> FEET FROM	

THE <u>west</u> LINE, SECTION <u>30</u> TOWNSHIP <u>17-S</u> RANGE <u>34-E</u> NMPM.	
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11. Elevation (Show whether DF, RT, GR, etc.)	12. County
4104'RKB, 4093'GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

INFORM REMEDIAL WORK ☐ TEMPORARILY ABANDON ☐ PLUG OR ALTER CASING ☐ OTHER ☐	PLUG AND ABANDON ☐ CHANGE PLANS ☐ OTHER ☐	REMEDIAL WORK ☐ COMMENCE DRILLING OPS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER <u>Repaired water flow</u> ☒	ALTERING CASING ☐ PLUG AND ABANDONMENT ☐
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Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

- 1-08-86: RU WSU. COOH w/rods and pump. Installed BOP. Unset anchor. COOH w/tbg & anchor. WIH w/RBP to 4000', pumped 3 sx sand on RBP. Circ hole w/10# brine.
- 1-09-86: Ran temperature survey TD to 3900'. Survey inconclusive. WIH w/3 1/8" csg gun, perf'd 4 1/2" csg w/4 JSPF @ 3775'. Heavy water flow up csg, 3-5 BPM. Set cmt ret at 3675'. WIH w/2 3/8" tbg to seal into retainer at 3675'. Pressured annulus to 500#. Pumped down tbg at rate of 2 BPM at 1900#.
- 1-10-86: Pumped 400 sx Class C w/2% CaCl₂ down 2 3/8" tbg into 4 1/2" csg perfs at 3775'. Stage sqzd to 3100#. Pulled out of retainer, dumped 6 sx on top of retainer, reversed out 42 sx. Perf'd 4 1/2" csg at 1420'. Set pkr at 1100', couldn't establish circ. Pressured annulus to 500#. Pumped 565 sx Class C w/2% CaCl₂, sqzd to 2000#. Cmt displaced 150' below pkr. Sqzd down to 1/4" BPM, still had water flow at surface. Tried to establish rate down 8 5/8" x 4 1/2" annulus, couldn't pump in at 1500#. SD WOC.
- 1-11 & 12-86: WOC.
- 1-13-86: Tagged cmt at 1241'. Pressure tested to 1000#. Perf'd 4 1/2" csg w/4 shots at 370'. Tried to establish circ, could not at 1000#. Set 4 1/2" pkr at 200', pumped 150 sx Class "C" w/2% CaCl₂. Circ 75 sx. Shut Bradenhead.

SEE REVERSE SIDE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller TITLE Engineering Supervisor, Reserv. DATE 2-3-86
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

FFR 6 - 1986

Sqzd 40 sx cmt into formation. Displaced tbg and 4 1/2" csg to 290', sqzd to 500#. Pressured to 400#. SD WOC.

1-14-86:WOC.
1-15-86:Tag cmt at 310', dild out cmt at 380'. Tested csg to 500#
1-16-86:Dild cmt from 1380'-1435', caught stringers down to 1500'. Circ Clean. Tstd
1-17 thru
1-19-86:Dild cmt and cmt ret to 3810'. Dropped out of cmt at 3810'. Pressure tested
sqz perfs at 3775' to 550# - ok. Opened csg valves - watched for water flow -
none. Circ sand off RBP and COOH w/RBP. SD 24 hrs.
1-20-86: WIH w/2 3/8" tbg to 4690', removed BOP, set 2" x 1 1/2" x 16' pump.
1-21-86: Pmpd 24 hrs, 68 BO, 41 BW.
1-22-86: Pmpd 24 hrs, 65 BO, 14 BW.
1-23-86: Pmpd 24 hrs, 47 BO, 21 BW.
1-24-86: Pmpd 24 hrs, 45 BO, 12 BW, 15 MCFG, GOR 300, oil gravity 38.4° from 4 1/2" csg
perfs 4486-4705'.

Job complete.

RECEIVED
FEB -5 1986
O.C.D.
HOBBS OFFICE