

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025-29111

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

R-4118

OIL WELL ☒ GAS WELL ☐ OTHER- ☐

7. Unit Agreement Name

1. Name of Operator

Phillips Petroleum Company

8. Farm or Lease Name

Lea

2. Address of Operator

Room 401, 4001 Penbrook Street, Odessa, Texas 79762

9. Well No.

33

3. Location of Well

UNIT LETTER L, 1980 FEET FROM THE south LINE AND 660 FEET FROM

10. Field and Pool, or WHdcat

Vacuum Gb/SA

THE west LINE, SECTION 30 TOWNSHIP 17-S RANGE 34-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4094' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☒

OTHER Total depth & Change of operator ☒

OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

Operator changed from Phillips Oil Company to Phillips Petroleum Company effective August 1, 1985.

Total depth of well reached 11-20-85 at 5:30 a.m. MST. Ran CNL-LDT-GR/Cal (4600'-2500') CNL-GR/CAL (2500'-surface). Set 4-1/2" 11.6# K-55 LT&C casing at 4800' w/550 sx Class H, 5#/sx salt in a 7-7/8" hole. Displaced w/75 BW. Opened DV tool at 3800'. Pumped second stage, 1650 sx TLW w/30% DD, 12#/sx salt, 1#/sx cellophane, 3#/sx gilsonite, followed w/200 sx Class H, 5#/sx salt. Max psi 600, closed DV tool, 3000 psi. Did not circ cmt. Ran temperature survey, TOC @ 1460'. Waiting on completion unit.

Encountered water flow at 4360', 9.3gpm. Unable to shut off. Notified Eddie Seay 11-19-85.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED W. J. Mueller TITLE Engineering Supervisor, Reservoir

DATE November 26, 1985

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DEC 2 - 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

DEC 2 - 1985

C.C.D.
HOBBS OFFICE