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API#30-025

5A. Indicate Type of Lease
STATE ☒ FEDERAL ☐

5. State Oil & Gas Lease No.
B-4118

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐		7. Unit Agreement Name -----
b. Type of Well OIL WELL ☒ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☐		8. Farm or Lease Name Lea
2. Name of Operator Phillips Oil Company		9. Well No. 33
3. Address of Operator Room 401, 4001 Penbrook St., Odessa, Texas 79762		10. Field and Pool, or Wildcat Vacuum Gb/SanAndres
4. Location of Well UNIT LETTER <u>L</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>30</u> TWP. <u>17-S</u> R. <u>34E</u> N. <u>10W</u>		11. County Lea
5. Proposed Depth 4850		12. Rotary or C.T. rotary
19A. Formation Gb/SanAndres		20. Approx. Date Work will start 1-16-85
21B. Drilling Contractor -----		

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-1/4"	8-5/8"	24# K-55	350'	350 sx Cl 'C' 2% CaCl ₂ @ surface	
7-7/8"	4-1/2"	11.6# N-80	4800'	Caliper vol. plus 30% excess	CaCl ₂ @ surface

TLW w/10% DD, 12# sx salt, 1/4# sx cellophane, 3# sx gilsonite followed by 250 sx cl 'H', 5# sx salt.

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

BOP eqpt: 7-9 or 7-10 (sketches attached)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTION ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed W. L. Mueller Title Sr. Engineering Specialist Date 1-16-85

(This space for State Use)

ORIGINAL SIGNED BY STATE ENGINEER
DISTRICT SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 22 1985

CONDITIONS OF APPROVAL, IF ANY:

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JAN 21 1985

U.S.
HOUSE OF REPRESENTATIVES

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102
Supersedes C-128
Effective 1-1-65

All distances must be from the outer boundaries of the Section

Lessor PHILLIPS OIL CO.		Lessee LEA			Well No. 33
Section 30	Township 17 SOUTH	Range 34 EAST	County LEA		
Approximate Location of Well: 1940 feet from the SOUTH line and 660 feet from the WEST line					
Producing Formation Grayburg-SanAndres	Pool Vacuum Gb/SanAndres		Dedicated Acreage: 34.9340 Acres		

(unprepared)

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.

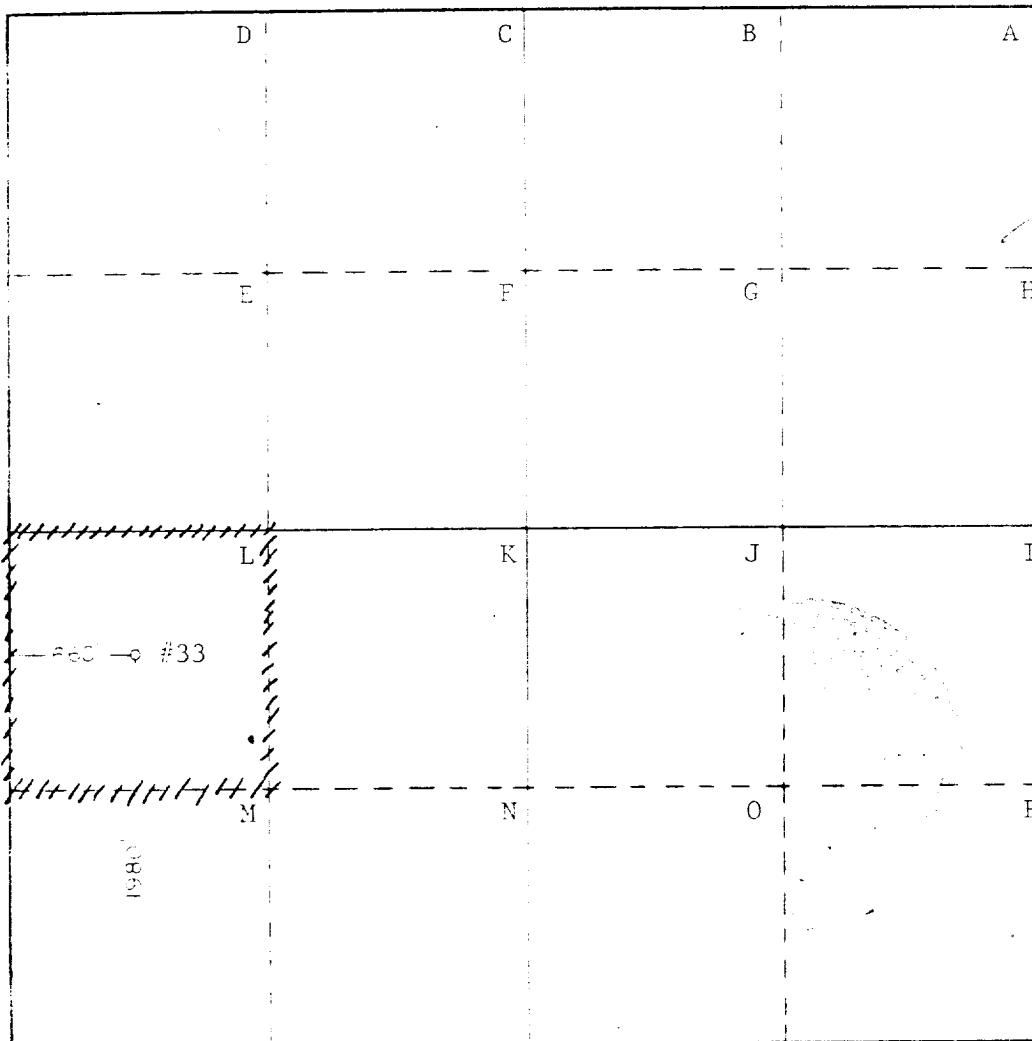
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).

3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

_____ will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, etc. until a unit is formed unit, eliminating said interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

W. J. Mueller

Sr. Engineering Specialist

Phillips Oil Company

Date

1-16-85

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed

JANUARY 11, 1985

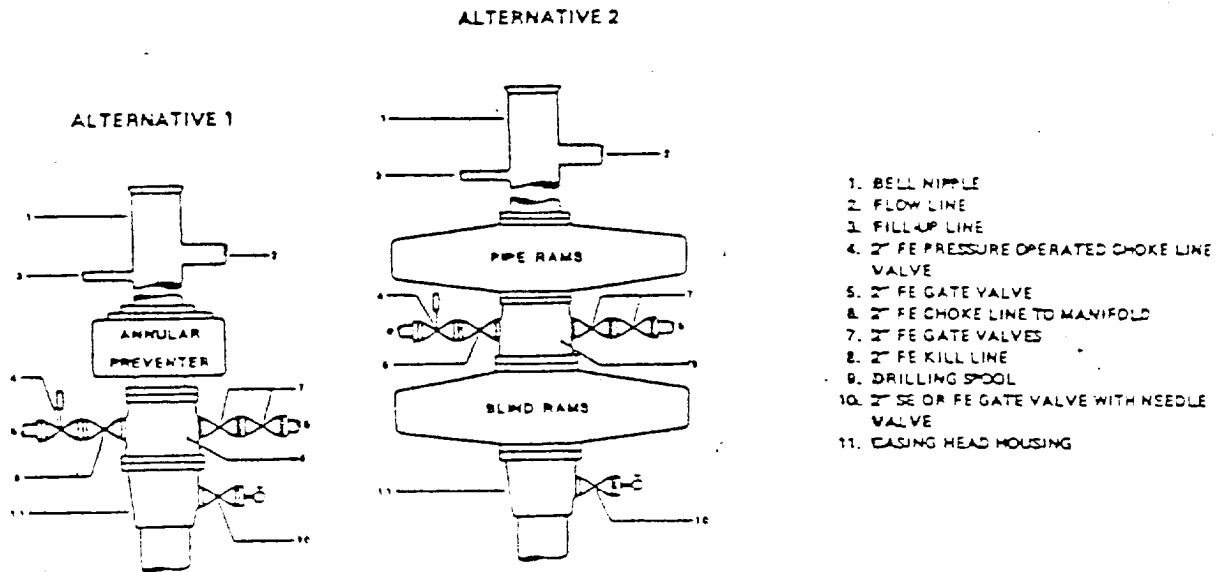
Registered Professional Engineer and or Land Surveyor

John W. West

Certificate No JOHN W. WEST, 676

RONALD J. EIDSON, 3239

FIELD PRACTICES AND STANDARDS



NOTE: THE DRILLING SPOOL MAY BE LOCATED BELOW BOTH SETS OF RAMS IF A DOUBLE PREVENTER IS USED AND IT DOES NOT HAVE SUITABLE OUT LETS BETWEEN RAMS

Figure 7-9. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 1

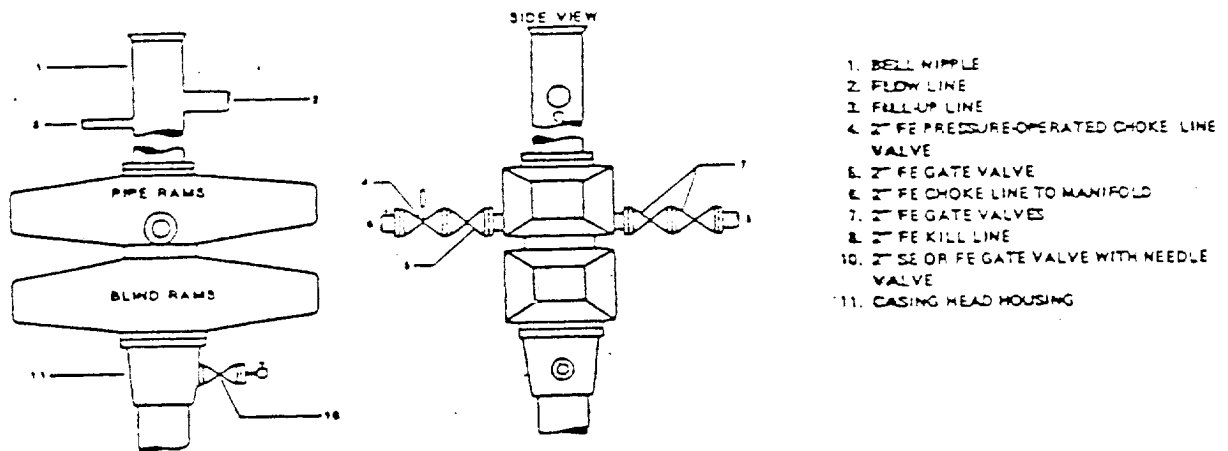


Figure 7-10. Standard Hydraulic Blowout Preventer Assembly (2 M or 3 M Working Pressure) Alternative 3 (without Drilling Spool)

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JAN 21 1985

HON. JAMES