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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____				8. Farm or Lease Name Shaw Fee	
2. Name of Operator Manzano Oil Corporation 505/623-1996				9. Well No. 1	
3. Address of Operator P.O. Box 571, Roswell, NM 88202				10. Field and Pool, or Wildcat Humble City Strawn	
4. Location of Well UNIT LETTER <u>H</u> LOCATED <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>15</u> TWP. <u>17S</u> RGE. <u>37E</u> NMPM				12. County Lea	
15. Date Spudded 1/29/85	16. Date T.D. Reached 3/4/85	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3746.5 GL	19. Elev. Casinghead N/A	
20. Total Depth 11,750'	21. Plug Back T.D. N/A	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-11,750'	Cable Tools	
24. Producing Interval(s), of this completion - Top, Bottom, Name None				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run Comp Density, Comp Acoustic & Computer Analyzed				27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	345'	17 1/2"	350 sx C1 C/Circ 100 sks	None
8-5/8"	32#	4500'	12 1/4"	1400 sx Hall Lite +	None
				300 sx C1 C	
29. LINER RECORD			30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
	N/A			N/A	
31. Perforation Record (Interval, size and number) None			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL None		
33. PRODUCTION			34. Disposition of Gas (Sold, used for fuel, vented, etc.) None		
Date First Production N/A	Production Method (Flowing, gas lift, pumping - Size and type pump) N/A		Well Status (Prod. or Shut-in) Plugged & Abandoned		
Date of Test N/A±	Hours Tested N/A	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
35. List of Attachments Logs as above, inclination report.			36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED <u>Jackie Midkiff</u>			TITLE <u>Jackie Midkiff/Prod Clrk.</u> DATE <u>4/1/85</u>		

HOBBS OFFICE

state land, where six [redacted] are required. See Rule 1105.

RECEIVED

Southeastern New Mexico

T. Anhy	2145	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	11364	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	11608	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3395	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers		T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya	T. Mancos	T. McCracken
T. San Andres	5156	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	6904	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todillo	T.
T. Drinkard		T. Delaware Sand	T. Entrance	T.
T. Abo	9784	T. Bone Springs	T. Wingate	T.
T. Wolfcamp			T. Chinle	T.
T. Penn.			T. Permian	T.
T. Cisco (Bough C)			T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Log Starts	5200	6904	Dolomite				
5200	7000	96	Dolo & Sd				
6904	7550	550	Dolo & Lm				
7000	8220	670	Dolo & Chert				
7550	8420	200	Lm & Dolo				
8220	8794	374	Dolo & Sd				
8420	9054	260	Sand				
8794	9342	288	Dolo & Sand				
9054	9784	442	Sd, Sh & Dolo				
9342	10700	916	Sh & Lm				
9784	10800	100	Lm, Dolo & Sh				
10700	11364	564	Lm & Sh				
10800	11608	244	Lm				
11364	11660	52	Sandy Lm & Sh				
11608	11690	30	Sd				
11660	11750	60	Lm & Sh				