

## O. CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Manzano Oil Corporation (505-623-1996)	8. Farm or Lease Name Shaw Fee
3. Address of Operator P.O. Box 571, Roswell, NM 88202	9. Well No. 1
4. Location of Well UNIT LETTER <u>H</u> . <u>2130</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>15</u> TOWNSHIP <u>17S</u> RANGE <u>37E</u> N.M.P.M.	10. Field and Pool, or Wildcat Humble City Strawn
15. Elevation (Show whether DF, RT, GR, etc.) 3748.6 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/30/85 Drilled 12½" hole to 350', ran & cmt'd 13-3/8" casing - see previous report.  
 2/9/85 Drilled to 4500', Ran 110 jts (4,520') 8-5/8" 32# ST&C casing, set @ 4,500'.  
 Ran float shoe, float collar and 4 centralizers. Cemented with 1400 sacks  
 Halliburton Lite with 1/4# floreal & 15# salt per sack, followed by 300 sacks  
 Class C with 2% CaCl and 1/4# floreal per sack, Plug Down @ 3:15 a.m. 2/9/85,  
 circulated 85 sacks to surface. Tested BOP manifold, hydrill and casing with  
 1500 spi. WOC 12 hrs. Drill out cement, float and shoe.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Eddie W. Seay TITLE Jackie Midkiff/Prod. Clrk. DATE 2/11/85  
 APPROVED BY Oil & Gas Inspector TITLE \_\_\_\_\_ DATE FEB 13 1985  
 CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

FEB 12 1985

O.C.D.  
HOBBS OFFICE