									هن.	30-02	15-	39112
NO. OF COPIES RECEIV	ED								C			
DISTRIBUTION			N	EW MEXICO	OIL CONS	ERVATION C	DMMISSI	ON	1	Form C-101		
SANTÀ FE	1								1	Revised 1-1-6	5	
FILE									ſ	SA, Indicate	Type of L	,ease
U.S.G.S.									1	STATE]	FEE XX
LAND OFFICE									ļ	5. State Oil	6 Gas Leo	use No.
OPERATOR												
										mm	m	<u>IIIIIII</u>
APPL	ICATIO	ON FOR F	PERMIT	TO DRILL,	DEEPEN	, OR PLUG E	BACK				111111	
1a. Type of Work										7. Unit Agre	ement Non	
DP	HLL 🕅	R		DEEPEN	. П		PLU	G BACK	l		-	
b. Type of Well		2 _			•		120	s brack [8. Form or L	ease Name	•
	VELL] .	THER			SINGLE		ZONE		Shaw F	ee	
2. Name of Operator										9. Well No.		
Manzano Oil (Corpo	ration		(505-623	-1996)				·	1		
3. Address of Operator										10. Field on	d Pool, or	Wildcat
P.O. Box 571	/Roswe	ell, NM	88202	2						Humble	Citv	Strawn
4. Location of Well	NIT LETT				2130'	FEET FROM THE	Nort	th	LINE	<u>IIIIII</u>	ППП	<u>IIIIIII</u>
-									C.a.	///////		
AND 660" F	EET FROM	тие Еаз	st	LINE OF SEC.	15	тже. 17-S	RGE.	37-Е "	мрм {			
	Ш	IIII.	<u>uuu</u>	IIIIII	<u>IIIIII</u>	MMM	IIII	IIIII	\overline{III}	12. County		<u>IIIIIII</u>
	/////						/////	11111	\mathcal{W}	Lea		
	IIII	<u>IIIIII</u>	IIIII	<u>IIIIIII</u>	IIIII	<u>IIIIIII</u>	Ш	IIII	\overline{m}	<i>IIIIII</i>	IIIII	mm
	/////		IIIII		///////		/////	IIIII	1111	MMM	IIIII	
	IIII	ШЦ	ШЦ	ШШ	illilli	19. Proposed D	epth	19A. For			20, Rota	-
	IIII		IIIII			11,700'		Sti	rawn		Rot	ary
21. Elevations (Show wh	ether DF	,RT, etc.)		ind & Status	-	21B. Drilling C				1		rk will start
				itatewide		No Cont	ract			1/2/	85	
23.												
				PROPOSED	D CASING A							

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17-1/2"	13-3/8"	48#	350'	350	Circulate
12-1/4"	8-5/8"	28# & 32#	4,500'	1600	Circulate
7-7/8"	5-1/2"	17# & 20#	11,700'	350	

Intend to spud $17\frac{1}{2}$ " hole. Will drill to 350', run and cement 13-3/8" casing. Then drill $12\frac{1}{2}$ "hole to 4500' and run and cement 8-5/8" casing. Will nipple up Shaffer LWS 10" 900 Hydraulic 3000# BOP and test with 10" hydril. Will test BOP choke manifold, hydril and casing with 1500 psi. Will then drill 7-7/8" hole to 11,700', testing all zones of interest. If productive, will run and cement $5\frac{1}{2}$ " casing, perforate and complete. Will use spud mud and native mud to 4000'. Drill out with KCL water and have mud up at 11,000' to TD.

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

N ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF I IVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY. bereby certify that the information above is trice and comp	ROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT P ete to the best of my knowledge and belief.	PRODUCTIVE ZONE AND PROPOSED NEW PR
ine Aller Maken	TuleJackie Midkiff/Production Clk.	Date1/21/85
(This space for State User) Eddie W. Seay		JAN 2 4 1985
ONDITIONS OF APPROVAL, IF ANY	TITLE	_ DATE

REGEIVED

JAN 22 1985

NOUN OTO