

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO.
1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator Great Western Drilling Company		6. State Oil & Gas Lease No. V-285
3. Address of Operator P.O. Box 1659, Midland, TX 79707		7. Lease Name or Unit Agreement Name Bell State
4. Well Location Unit Letter <u>P</u> : <u>837</u> Feet From The <u>South</u> Line and <u>570</u> Feet From The <u>East</u> Line Section <u>17</u> Township <u>19-S</u> Range <u>35-E</u> NMPM Lea County		8. Well No. 1
10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3,836.4' KB</u>		9. Pool name or Wildcat Scharb (BS)

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☒
PULL OR ALTER CASING ☐		CASING TEST AND CEMENT JOB ☐	
OTHER: ☐		OTHER: ☐	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

WELL DATA:

T.D. 10,200', PBTD 10,139' (CIBP pushed from 9,810' to 10,139').
13-3/8"OD, 48#/ft. Csg. set @ 411.88'KBM in 17 1/2" hole w/450 Sxs. "C" Cmt. + 2% CaCl2-Cmt. Circ.
8-5/8"OD, 24 & 32#/ft., Csg. set @ 4,101.54'KBM in 11" & 12 1/2" hole w/1,300 Sxs. HL-C + 250 Sxs.
"C" - Circ.
5-1/2"OD, 17 & 20#/ft., Csg. set @ 10,200'KBM in 7-7/8" hole w/350 Sxs. "H" 50-50 Poz, followed
by DV-Tool @ 9,019' w/650 Sxs. "H" 50-50 Poz. Top Cmt. 5,750'.
Csg. Perforations: 9,698' - 9,744' (36 holes) & 9,852' - 9,931' (20 holes).

FORMATION TOPS:

Continued on back side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 7-7-89

TYPE OR PRINT NAME M.B. Myers TELEPHONE NO. (915) 682-5241

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS DATE APR 01 '90

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 10 1989
OCD
HOBBS OFFICE

T-Anhy	1,838'	T-San Andres
T-Yates	3,478'	T-Delaware sd.
T-Queen	4,720'	T-Bond Springs

Mr. R.A. Saddler w/the NMOC witnessed all plugging operations.

PLUGGING OPERATIONS

06/26/89: Rigged up Pool Company plugging unit. Pulled subsurface equipment.
06/27/89: Set CIBP @ 9,660' KBM by wireline. Ran Tbg open ended & tag plug at 9,644.85' KBM by Tbg. Meas.. Mixed 210 Bbls. 10# brine w/25#/bbl. salt gel. Displaced hole w/120 bbls. of mud and well went on a vacuum. Lowered Tbg and bridge plug had moved. Pulled out of hole w/Tbg & shut down.

06/28/89: Ran Baker CIBP & set @ 9,655'. Ran Tbg & tagged plug. Circulated hole w/210 bbls. 10# brine w/25#/bbl. brine gel. Spotted 10 sx. Cmt. plug! class "H" on top of bridge plug (85' plug). Pulled to 6,499' and spotted 25 sx class "H" plug @ 15.6#/gal. 6,499' - 6,274'. Pulled Tbg. Removed BOP & Tbg head. Welded pull nipple on 5-1/2" csg. & shut down.

06/29/89: Rigged up csg. jacks, picked up csg. & removed slips. Ran 4 1/2" JRC jet cutter on wireline and cut csg. @ 5,600' - wire line measurements. Pulled 137 joints 5 1/2" csg. tally 5,619. Shut down.

06/30/89: Installed BOP. Ran Tbg open ended to 5,691'; 72' inside 5 1/2" stub, broke circ. w/45 bbls. brine mud. Spotted 45 Sxs. class "H" Cmt. + 1 sx. CAC12 mixed @ 15.6#/gal, 5,691' to 5,475' (216' plug). Pulled Tbg. WOC 3 1/2 hrs. Ran Tbg and tagged plug @ 5,475' (72' in stub & 144' in 7-7/8" open hole). Pulled Tbg & spotted 50 sx class "H" Cmt. Plug mixed @ 15.6#/gal @ 4,167' (65' below 8-5/8" shoe). Pulled Tbg & WOC.

07/01/89: Ran Tbg & tagged Cmt. plug @ 4,010', (157' plug) 4,010' to 4,167', 92' in 8-5/8" csg. & 65' in 7-7/8" open hole. Pulled Tbg to 1,790' KBM, mixed and pumped 35 Sxs. class "H" Cmt. @ 15.6#/gal, displaced w/6 1/2 bbls. salt wtr. gel, (104' plug) 1,790' to 1,686'. Mixed & pumped 10 sx surface plug, cut off csg, capped csg, welded on plate & installed dry hole marker. P&A 7/1/89.