

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. V-285
7. Lease Name or Unit Agreement Name Bell State
8. Well No. 1
9. Pool name or Wildcat Scharb (BS)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3,836.4' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐	2. Name of Operator Great Western Drilling Company
3. Address of Operator P.O. Box 1659, Midland, TX 79702	4. Well Location Unit Letter P : 837 Feet From The South Line and 570 Feet From The East Line Section 17 Township 19-S Range 35-E NMPM Lea County
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Proposed Plug & Abandon

Well Data:

T.D. 10,200', PBTD 10,139' (CIBP pushed from 9,810' to 10,139').
13-3/8"OD, 48#/ft. Csg. set @ 411.88'KBM in 17 1/2" hole w/450 Sxs. "C" Cmt. + 2% CaCl₂-Cmt. Circ.
8-5/8"OD, 24 & 32#/ft., Csg. set @ 4,101.54'KBM in 11" & 12 1/4" hole w/1,300 Sxs. HL-C + 250 Sxs. "C" - Circ.
5-1/2"OD, 17 & 20#/ft., Csg. set @ 10,200'KBM in 7-7/8"hole w/350 Sxs."H" 50-50 Po: followed by DV-Tool @ 9,019' w/650 Sxs."H" 50-50 Poz. Top Cmt. @ 5,750'
Perforations: 9,698'-9,744' (36 holes) & 9,852-'9,931' (20 holes)
2-3/8"OD, 4.7#/ft., Tbg at 10,068' & packer @ 9,816'.

(continued) on back side

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE M.B. Myers TITLE Ass't. to Gen. Supt. DATE 2-2-89

TYPE OR PRINT NAME M.B. Myers

TELEPHONE NO. 915-682-524

(This space for State Use)

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

FEB 03 1989

FEB 2 1966

DST DATA:

DST #1: 5,617'-5,644' (27' interval), San Andres. Recovered 20' Drig. fluid.

FORMATION TOPS:

T-Anhy	1,838'	T-San Andres	5,320'
T-Yates	3,478'	T-Delaware Sd.	6,490'
T-Queen	4,720'	T-Bone Springs	9,507', 2nd. 9,937'

PROPOSED PLUGGING PROCEDURE:

1. Set CIBP @ 9,660' and cap w/35' cement 5 Sxs., tag top of plug.
2. Load hole with salt gel mud consisting of 10# brine water, 25#gel/barrel.

(continued)

PROPOSED PLUGGING PROCEDURE: (continued)

3. Est. 5-5/8" csg. cut off @ 5,600'. Spot 33 Sxs., 9 Sxs. in 5 1/2" csg. stub & plug). WOC, tag top of plug.
4. Spot 49 Sxs., 24 Sxs. @ 4,172', 75' below 8-5/8" csg. shoe @ 4,102' & 25 Sxs. in 8-5/8" csg (75' below 8-5/8" Shoe & 75' above in 8-5/8" csg, 150' plug). WOC, tag top of plug.
5. Spot 35 Sxs. @ 1,800' (108' plug). T-Anhydrite @ 1,838'.
6. Spot 10 Sxs. plug @ surface & P&A marker.

Spot 100' plug @ top Delaware 6440