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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-285	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>837</u> FEET FROM THE <u>South</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Scharb (BS)
15. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/21/85: Rigged up pulling unit, set tubing head & installed BOP. Set tbg sills & moved 500 bbl. frac tank to location.

3/22/85: Received 341 jts 2-3/8" OD, N-80 tbg, ran 4-5/8" bit, sub, 4 3 1/2" DC on 2-3/8" OD, tbg to 8,920' KBM. Broke circulation, washed & drilled to DV tool @ 9,019'. Drlg plug in DV tool, ran bit to 9,041' & shut down for the day.

3/23/85: Ran bit to 10,124' and drilled cement to 10,139'. Displaced hole w/2% KCL fresh water. Pulled out of hole w/bit. Ran cement bond log from 10,139' to 5,500', shut down for the day.

3/25/85: Ran 4" csg gun, select fire w/1/2 SSB-22 gram charges & 23.2" penetration. Perforated 1 hole @ the following depths: 9,852'-53-54-61-63-73-83-90-92-94-96-98-9900'-02-04-06-12-16-21 & 9,931' (20 holes). Ran 5 1/2" RTTS pkr on 2-3/8" OD, N-80 tbg, set pkr @ 9,785'. By-passed pkr & loaded hole w/2% KCL fresh wtr & spotted acid @ pkr @ 9,785'. Pressured annulus to 500 psi & closed pkr by-pass. Acidized w/5,000 gals. 15% HCL acid, additives & 40 7/8" ball sealers. Treated @ avg. pressure 4,700 psi @ avg. rate 2.7 BPM. ISDP 2,800 psi, 2 1/2 min. on vacuum. Load to recover: 160 bbls. Left well shut in 1 hour, rigged up swab, found fluid level @ 3,200'. Swabbed 10 runs & recovered 58 bbls. load & acid wtr. Lack 102 bbls. recovery load.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED M.B. Mjura TITLE Ass't. to Gen. Supt. DATE 4-12-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE APR 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1985

C.C.T.
HOBBS OFFICE