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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-285	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>837</u> FEET FROM THE <u>South</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Scharb (BS)
15. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	Completion <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/26/85: 13 hrs. SITP 50 psi, swabbed 10 hrs & recovered 210 BW, no gas or oil. Have recovered 108 bbls. wtr over load.

3/27/85: 13 hrs. SITP 0 psi. Ran swab, fluid level @ 4,600'. First swab run, recovered 1/4 bbl. oil, swabbed 10 hrs, recovered 172 bbls. wtr, 2 samples caught for analysis, had slight skim of oil.

3/28/85: SITP 50 psi, csg 0 psi. Bled pressure off, ran swab, found fluid level @ 4,800'. Swabbed 2 hrs & recovered 3 bbls. oil & 35 bbls. wtr. Oil was recovered on the first few runs. Have recovered 312 bbls. wtr over load. Released RTTS pkr & POH. Ran 5 1/2" wireline cast iron bridge plug & set @ 9,810'. Ran 4" csg guns w/22 gram charges, .50" dia. holes & 23.64" penetration. Perforated as follows: 9,698'-9,716' (18' 18 holes) 9,719'-9,730' (11' 11 holes) 9,734'-9,737' (3' 3 holes) & 9,740'-9,744' (4' 4 holes), total 36' 36 holes. Ran 5 1/2" RTTS pkr on 2-3/8" tbg & set @ 9,634'. Shut down.

3/29/85: SITP 50 psi, SICP 0 psi. Bled tbg down, ran swab & found fluid level @ 4,200'. After the 6th swab run, had recovered 20 bbls. wtr & fluid level was @ S.N. Swabbed 9 hrs & recovered a total of 25 bbls. wtr.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED M.B. Myers TITLE Ass't. to Gen. Supt. DATE 4-12-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE _____ DATE APR 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1985

O.C.D.
HOBBS OFFICE