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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-285	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>837</u> FEET FROM THE <u>South</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Scharb (BS)
15. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐ Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/30/85: 13 hrs. SITP 0 psi. Ran swab to S.N., no fluid entry, acidized w/5,000 gals. 15% HCL, additives & 72 7/8" ball sealers. Treated @ 0-2,700 psi @ avg. rate 4.5 BPM. ISDP: vacuum. Load to recover: 159 bbls, rigged up swab, ran swab & found fluid level @ 5500'. Made 24 swab runs in 9½ hrs & recovered 103 bbls. fluid, 93 BW & 10 BO. Started cutting oil after 4 hrs of swabbing & oil gradually increased to 10% @ end of swabbing period. Caught wtr sample for analysis.

3/31/85: 13 hrs. SITP 75 psi. Ran swab & found fluid level @ 6,200'. Swabbed 10 hrs & recovered 120 bbls. fluid, oil cut 10%. Gas started increasing, had continuous blow while swabbing. Fluid level @ 6,400' after 10 hrs swabbing. Recovered 108 BW & 12 BO. Total recovery: 22 BO & 42 BW over load. Well trying to flow, oil is heavily mud cut. Caught sample for analysis.

4/1/85: 15 hrs. SITP 50 psi. Ran swab, found fluid level @ 5,800'. Lowered to 6,000' in 2 runs & stayed @ 6,000' for remainder of day. Swabbed 10 hrs & recovered 22 BO & 105 BW. Have recovered 147 bbls. wtr over load. Gas still blowing, no increase in volume.

4/2/85: 13 hrs. SITP 50 psi, csg 0 psi. Ran swab, found fluid level @ 6,000'. Swabbed 3 hrs & fluid level remained @ 6,000'. Recovered 8 BO & 26 BW, 173 Bbls. wtr over load & total oil

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

(Cont.)

SIGNED M.B. Meyer TITLE Ass't. to Gen. Supt. DATE 4-12-85

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE _____

DATE APR 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1985

OOD
HQSIS OFFICE