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## NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-83

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-285	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company		8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702		9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>837</u> FEET FROM THE <u>South</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.		10. Field and Pool, or Wildcat Scharb (BS)
15. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB		12. County Lea

16.

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASINGS ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐  
☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

recovery 52 bbls. Released RTTS pkr & POH & laid pkr down. Ran mud anchor, perforation, S.N., 3 jts 2-3/8" OD, tbg 5 1/2" Guiberson T.M. anchor & 2-3/8" OD, N-80 tbg to 9,708'. Shut down for the day.

4/3/85: Finished running tbg. Tagged bridge plug @ 9,795' KBM. Pulled up 13.5' & set tbg anchor @ 9,656' w/bottom of tbg @ 9,781' KBM & S.N. @ 9,749'. Landed tbg, ran 2"x1 1/2"x32' rod pump w/6' plunger, 2' pony rod w/18,000# shear tool on top, 128 3/4" type 90 WCN rods & 66-7/8" type 90 rods & 128 1" McKay fiberglass rods, 26' polish rod & liner. Clamped rods off. Riggged down & released pulling unit. Waiting on pumping unit to test & take potential.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. MeyerTITLE Ass't. to Gen. Supt.DATE 4-12-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

APR 17 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

APR 16 1985

C.D.O.  
HOBBS OFFICE