

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-85

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. V-285	

SUNDRY NOTICES AND REPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>837</u> FEET FROM THE <u>South</u> LINE AND <u>570</u> FEET FROM THE <u>East</u> LINE, SECTION <u>17</u> TOWNSHIP <u>19-S</u> RANGE <u>35-E</u> NMPM.	10. Field and Pool, or Wildcat Scharb (BS)
15. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <u>DST #1, Logging &amp; Cmt 5 1/2" Prod. Csg.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/24/85: Depth 5,644', DST #1, San Andres Test Interval 5,617'-5,644', (27' interval).  
Opened test tool for 30 min. preflow w/very weak blow, remained weak throughout preflow.  
Closed tool for 60 min. ISIP. Reopened tool for 60 min. Final flow w/very weak blow & remained weak throughout flow. Closed tool 2 hrs. for FSIP. Recovered 20' drilling fluid.

## Pressures

### T Chart

IH 2,451.7  
30" IF 40.7-40.7  
60" ISIP 122  
60" FF 40.7-40.7  
120" FSIP 108.5  
FH 2,451.7  
BHT 102° F.

### B Chart

2,496  
67.8-67.8  
135.6  
67.8-67.8  
122  
2,496

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED H. B. Maynard TITLE Ass't. to Gen. Supt. DATE 3-27-85

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR - 1 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 20 1985

U.S. DEPT. OF JUSTICE