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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
V-285

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Bell State
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER P 837 FEET FROM THE South LINE AND 570 FEET FROM THE East LINE, SECTION 17 TOWNSHIP 19-S RANGE 35-E NMPM.	10. Field and Pool, or Wildcat Scharb (BS)
11. Elevation (Show whether DF, RT, GR, etc.) 3,836.4' KB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIATION WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/15-16/85: Drilled 12 1/4" hole from 419' to 1,854'.

2/17-21/85: Drilled 11" hole from 1,854' to 4,102'. T.D. 11" hole @ 4,102' @ 2:15 p.m., 2-20-85. Ran 99 jts. 8-5/8" OD, 24# & 32#, J-55, ST&C, Csg (4,082.88') and set @ 4,101.54' KBM. Cemented w/1300 sxs HL-"C" + 15# salt & 1/4# floreal per sack, followed w/250 sxs class "C" & 3# salt per sack. Plug down @ 1:40 a.m., 2-21-85. Bumped plug w/1,500 psi, held. Circulated excess of 160 sxs cement. NMOCC notified but did not witness. WOC 12 1/2 HRS. Nippled up and tested BOP & csg to 1,000 psi for 30 min., held. Drilled cement & plug, now drilling ahead @ 4,102'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M. B. Myers TITLE Ass't. to Gen. Supt. DATE 3-1-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE MAR - 5 1985