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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

10. TYPE OF WELL		11. Indicate Type of Lease State ☐ Fee ☐	
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐		5. State Oil & Gas Lease No.	
2. Name of Operator Amoco PRODUCTION COMPANY		7. Unit Agreement Name	
3. Address of Operator P.O. Box 68, Hobbs, NM 88240		8. Farm or Lease Name ELKAN	
4. Location of Well UNIT LETTER N LOCATED 519 FEET FROM THE South LINE AND 2121 FEET FROM THE West LINE OF SEC. 9 TWP. 19-S RGE. 35-E		9. Well No. 4	
15. Date Spudded 2-22-85		16. Date T.D. Reached 3-20-85	
17. Date Compl. (Ready to Prod.) 4-15-85		18. Elevations (DT, RKB, RT, GR, etc.) 3822.8' GR	
20. Total Depth 10,000'		21. Plug Back T.D. 9913	
22. If Multiple Compl., how Many		23. Intervals Drilled By Rotary Tools	
24. Producing interval(s), of this completion - Top, bottom, name 9652' - 85', Scharb - Bone Springs		25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run DLL / MSFL, Comp. Density / Comp Neutron Log		27. Was Well Cored No	
28. CASING RECORD (Resort all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	MOLE SIZE
13-3/8"	54.5 #	355'	17 1/2"
8-5/8"	32 #	3497'	12 1/4"
5-1/2"	17 #, 15.5	10,000'	7 7/8"
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. Perforation Record (Interval, size and number) 9652' - 85' w/ 4SPF, .49"			
31. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9652' - 85'		3500 gal. 15% HCL w/ Add	
32. PRODUCTION			
Date First Production 4-5-85	Production Method (Flowing, gas lift, pumping - size and type pump) Pumping		Well Status (Prod. or Shut-in)
Date of Test 4-15-85	Hours Tested 24	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			120
			Gas - MCF
			228
			Water - Bbl.
			19
			Gas - Oil Ratio
33. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold			
34. List of Attachments Logs mailed 4-12-85, Deviation Test			
35. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED [Signature]		TITLE Administrative Analyst	
DATE 16 April 1985		DATE 16 April 1985	

O+S NMOC.D. 1-IRB. 1-FTN 1-ALL

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 4705	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 5208	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs 7872	T. Wingate	T.
T. Wolfcamp	T. 1st Sand - 9405'	T. Chinle	T.
T. Penn.	T. 2nd Sand - 9796	T. Permian	T.
T. Cisco (Rough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.
No. 4, from.....to.....feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	355	355	Surface Rock	6270	6445	175	Dolo x Sand
355	982	627	Red Bed	6445	6890	445	Dolomite
982	1565	583	Red Bed x Anhy	6890	7113	223	Dolo x Sand
1565	2069	504	Anhy	7113	7486	373	Dolomite
2069	2657	588	Anhy x Salt	7486	7687	201	Dolo x Sand
2657	3243	586	Anhy x Dolo	7687	8087	400	Dolomite
3243	3415	172	Anhy	8087	9097	1010	Lime
3415	3456	41	Anhy x Lime	9097	9345	248	Lime x Shale
3456	3497	41	Dolomite	9345	9566	221	Lime
3497	3813	316	Lime x Dolo	9566	9665	99	Sand, Shale, Dolo
3813	4120	307	Lime	9665	9770	105	Sand, Shale, Lime
4120	4530	410	Lime, Dolo, x Anhy	9770	9879	109	Lime x Shale
4530	4761	231	Lime	9879	10,000	121	Lime
4761	4959	198	Anhy-Dolo				
4959	6270	1311	Dolomite				