

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-53992
2. Name of Operator YATES ENERGY CORPORATION	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 2323, Roswell, NM 88202-2323 505/623-4935	7. If Unit or CA, Agreement Designation Communitization Agreement NMNM90980
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 920' FNL & 1980' FWL Section 21-19S-33E	8. Well Name and No. Sun Bright Fed. Comm #1
	9. API Well No. 30-025-29140
	10. Field and Pool, or Exploratory Area Tonito-Atoka (Gas)
	11. County or Parish, State Lea, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input checked="" type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input checked="" type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work if well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1. MI & RU PU. Kill well, rig down well head. NU BOP.
2. Release packer & POH w/tubing.
3. Run gauge ring-junk basket to 12,550'. Run & set CIBP @ 12,550' KB; dump 35' cement on to
4. GIH w/tubing to approx. 11,108' KB, pickle tubing w/350 gal. xylene followed by 350 gal. 15% HCl. Circulate 250 gas. 15% NeFe, DI to spot.
5. POH w/tubing.
6. Perforate as follows, top down w/3 shots per foot (casing gun), 11,089' to 11,108' KB.
7. Run tubing and packer, reverse acid, space out and set packer at appx. 11,000' KB.
8. RD BOP and nipple-up tree.
9. Displace acid and swab test.
10. Reacidize, swab/flow to test.
11. Run potential test and initiate production into tanks.

14. I hereby certify that the foregoing is true and correct

Signed Sharon R. Hamilton Title Landman Date 2/8/00

(This space for Federal or State office use)

Approved by (ORIG. SGD.) DAVID R. GLASS Title PETROLEUM ENGINEER Date FEB 09 2000

Well Completion Or Report And Log
(Form 3160-4) Required After Work Has
Been Completed. Communitization
Agreement NM-90980 May Terminate
After Recompletion.

ly to make to any department or agency of the United States any false, fictitious or fraudulent statements

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53WIC