

U.S. DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO 88240

SUBMIT IN DUPLICATE

(See instructions on reverse side)

FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM 53992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Sun Bright Federal Com #1

9. API WELL NO.

30-025-29140

10. FIELD AND POOL, OR WILDCAT

Tonito-Atoka (Gas)

11. SEC., T., R., N., OR BLOCK AND SURVEY OR AREA

Sec. 21, T19S, R33E

12. COUNTY OR PARISH
LEA13. STATE
NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☒ DIFF. RESER. ☒ Other ☐

2. NAME OF OPERATOR

YATES ENERGY CORPORATION

3. ADDRESS AND TELEPHONE NO.

P.O. BOX 2323 ROSWELL, NM 88202 (505) 623-4935

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface C, 920' FNL & 1980' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

3540 (060)

DATE ISSUED

2/11/85

15. DATE SPUDDED

2/18/85

16. DATE T.D. REACHED

4/26/85

17. DATE COMPL. (Ready to prod.)

1/23/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3627.9' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,750

21. PLUG, BACK T.D., MD & TVD

12,980'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Atoka 12,584'-89'

25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN

27. WAS WELL CORRED

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	437	17 1/2	425 Sx 'C'	
8 5/8"	32#	5,205	12 1/4	2750 Sx lite & 300 Sx 'C'	
5 1/2"	17 & 20#	13,750	7 7/8	1600 Sx "H" 50/50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	12,504'	12,504'

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

12,584'-89' w/ 4 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
12,584'-89'	Natural

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
1/23/93		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
1/19/93	1	19/64"	→	9.4	84.8	0	9,039
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
1450	0	→	225	2,035	0	50.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold

ACCEPTED FOR RECORD

(JULIO SCD.) DAVID R. GLASS

FEB 4 1993

TEST WITNESSED BY

Mitch Lee

35. LIST OF ATTACHMENTS

C-122 + Attachments

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

ENGINEER

DATE 1/25/93

*(See Instructions and Spaces for Additional Data on Reverse Side)