

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator YATES ENERGY CORPORATION		Well API No. 30-025-29140
Address P.O. Box 2323 ROSWELL, N.M. 88202		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of: <input type="checkbox"/> Dry Gas <input type="checkbox"/>	
Recompletion <input checked="" type="checkbox"/>	Oil <input type="checkbox"/>	Recompletion to the Tonito-Atoka
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input checked="" type="checkbox"/>	Field & Change Condensate Gatherer
If change of operator give name and address of previous operator		
THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Sun Bright Federal Com	Well No. 1	Pool Name, including Formation Tonito-Atoka	Kind of Lease State, Federal or Fee	Lease No. NM 53992
Location Unit Letter C : 920 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 19S Range 33E, NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
KOCH OIL COMPANY	P.O. Box 1558 BRECKENRIDGE, TX 76024
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Llano Inc.	921 W. Sanger Hobbs, NM 88240
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When?
	C 21 19S 33E Yes 1-15-93
If this production is commingled with that from any other lease or pool, give commingling order number:	

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well X	New Well	Workover	Deepen	Plug Back X	Same Res'v	Diff Res'v X
Date Spudded 2/18/85	Date Compl. Ready to Prod. 1/23/93		Total Depth 13,750'		P.B.T.D. 12,980'			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Atoka		Top Oil/Gas Pay 12,584'		Tubing Depth 12,504'			
Perforations 12,584'-89' w/ 4 JSPF					Depth Casing Shoe 13,750'			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
17 1/2"	13 3/8", 54.5#		437'		425			
12 1/4"	8 5/8", 32#		5,205'		3,050			
7 7/8"	5 1/2", 17# & 20#		13,750'		1,600			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D 2,035	Length of Test 1 hr.	Bbls. Condensate/MMCF 110.6	Gravity of Condensate 50.0
Testing Method (puot, back pr.) Back Pressure	Tubing Pressure (Shut-in) 2500	Casing Pressure (Shut-in) 0	Choke Size 19/64

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature
KIRK ROSS

Printed Name
1/25/93

Date

ENGINEER

Title

(505) 623-4935

Telephone No.

OIL CONSERVATION DIVISION
JAN 27 1993

Date Approved

By
Paul Kautz
Geologist

Title