

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK

b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
 Dryx Energy Co.

3. ADDRESS OF OPERATOR
 P.O. Box 2880 Dallas, Texas 75221-2880

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)
 At surface Unit C 920' FNL & 1980' FWL
 At proposed prod. zone Sec. 21 T-19-S R-33-E

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
 SAME AS ABOVE
 13.5 miles SSE Malignant, N.M.

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
 920'

16. NO. OF ACRES IN LEASE
 200

17. NO. OF ACRES ASSIGNED TO THIS WELL
 320

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
 13750'

20. ROTARY OR CABLE TOOLS

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
 3627.9 GR

22. APPROX. DATE WORK WILL START*
 UPON APPROVAL

5. LEASE DESIGNATION AND SERIAL NO.
 NM 53992

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Sun Bright Federal Comm.

9. WELL NO.
 #1

10. FIELD AND POOL, OR WILDCAT
 Tonto / Atoka

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
 Sec. 21 T-19-S R-33-E

12. COUNTY OR PARISH
 Lea

13. STATE
 New Mexico

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17 1/2"	13 7/8"	54.5 #	437'	425 SX C CIRC to surface
11"	8 5/8"	32 #	5205'	3050 SX C CIRC 575X
7 7/8"	5 1/2"	17 & 20 #	13750'	1600 SX H TOC ≈ 6728'

Dryx Energy request approval to plug back and recomplete subject well into the Tonto Atoka gas pool. Attached are proposed procedures.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED Alon Aldridge TITLE Production Analyst DATE 8-12-92

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Steve Salzman TITLE _____ DATE 8-20-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side