

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPlicate  
(Other instructions on reverse side)

Project File No. 1004-1  
Expires August 31, 1985  
LEASE DESTINATION AND SERIAL  
NM 53992  
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR  
Sun Exploration & Production Co.
3. ADDRESS OF OPERATOR  
P. O. Box 1861, Midland, Texas 79702
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface C, 920' FNL & 1980' FWL

7. UNIT AGREEMENT NAME
8. FARM OR LEASE NAME  
Sun Bright Federal Com.
9. WELL NO.  
1
10. FIELD AND POOL OR WILDCAT  
Gem-Morrow (Gas)
11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA  
Sec. 21, T-19-S, R-33-E

14. PERMIT NO.
15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3627.9' GR
12. COUNTY OR PARISH  
Lea
13. STATE  
NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-7-89 Ran & set 5-1/2" CIBP @ 13,470'. Dumped 4 sxs cmt on top of CIBP. PBTD 13,435'

3-8-89 thru 3-11-89 RIH w/5-1/2" Otis Perma-Latch, unable to set pkr, redress. RIH w/pkr again, one packing element gone. Changed brake blocks, RIH w/pkr again, set at 13,015', tested csg to 4000#. O. K.

3-12-89 Perf'd Middle Morrow 13,130'-13,308', 4 JSPF, 165 holes.

3-13-89 Flowed 12 hrs on 18/64" ck, rec'd 8 BQ, 2 BW, 2.5 MMCFPD.

3-14-89 SI @ 12:00 noon 3-13-89 for static BHP.

3-15-89 47 hrs SITP 4514 psi, SIBHP 6321 psi @ 13,219'.  
189° F BHT, 0.633 gas grav., 1st pt flowed 1 hr.  
381 MCFPD, 0 BC, 4172# FTP, 2nd pt flowed 1 hr.  
587 MCFPD, 0 BC, 3952# FTP, 3rd pt flowed 1 hr.  
902 MCFPD, 0 BC, 3568# FTP, 4th pt flowed 1 hr.  
1236 MCFPD, 0 BC, 3120# FTP. Prep to open to sales line. CAOF 2.262 MMCFPD

3-17-89 18 hrs F 24 BC, 1800 MCF, 12/64" ck, 1700# FTP.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

Accountant

DATE

3-22-89

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

**RECEIVED**

**APR 12 1989**

**OCD  
HOBBS OFFICE**