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Form C-105
Revised 11-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☐ GAS WELL ☐ DRY ☒ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

2. Name of Operator
Gulf Oil Corp.

3. Address of Operator
P.O. Box 670, Hobbs NM 88240

4. Location of Well

8. Farm or Lease Name

9. Well No.
1

10. Field and Pool, or Wildcat

Charles Springs

UNIT LETTER *C* LOCATED *520* FEET FROM THE *North* LINE AND *2120* FEET FROM THE *West* CORNER OF SEC. *20* TWP. *19S* RGE. *35E* AMPM *Sec*

15. Date Spudded *2-26-85* 16. Date T.D. Reached *3-24-85* 17. Date Compl. (Ready to Prod.) *Dry* 18. Elevations (DF, RKB, RT, GR, etc.) *3824' GL* 19. Elev. Casinghead

20. Total Depth *10,170'* 21. Plug Back T.D. *-* 22. If Multiple Compl., How Many *Dry-P&A* 23. Intervals Drilled By Rotary Tools *0'-10,170'* Cable Tools *-*

24. Producing Intervals, at this completion - Top, Bottom, Name

None 25. Was Directional Survey Made *No*

26. Type Electric and Other Logs Run *NGT, CNL-LDT, DLL-RXO* 27. Was Well Cored *No*

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>11 3/4"</i>	<i>42#</i>	<i>450'</i>	<i>14 3/4"</i>	<i>400.00-Circ</i>	
<i>8 7/8"</i>	<i>24.532#</i>	<i>4192'</i>	<i>11"</i>	<i>300.00-Circ</i>	

LINER RECORD				TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

1. Perforation notes: (Interval, size and number)		3. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
<i>None</i>		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
		<i>None</i>	

12. PRODUCTION
Date First Production *Dry* Production Method *P&A* (blowing, gas lift, pumping - Size and type pump) Well Status (Prod. or Shut-in) *P&A*

Date of Test	Hours Tested	Flow Rate	Pressure at Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Turning Press.	Casing Pressure	Flow Rate 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

14. Disposition of Gas (Sold, used for fuel, vented, etc.) *Dry* Test Witnessed By

15. List of Attachments

16. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *RDPite* TITLE *AREA ENGINEER* DATE *4-8-85*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1863</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Fractured Cliffs	T. Penn. "D"
T. Yates <u>3470</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>4004</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>4756</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>5392</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Tedito	
T. Drinkard	T. Delaware Sand <u>6202</u>	T. Entrada	
T. Abo	T. Bone Springs <u>8055</u>	T. Wingate	
T. Wolfcamp	T. <u>1st B.L. zone</u> <u>9603</u>	T. Chinle	
T. Penn.	T. <u>2nd B.L. zone</u> <u>10,054</u>	T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from to No. 4, from to
 No. 2, from to No. 5, from to
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet
 No. 4, from to feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1863		Red Beds				
1863	3470		Anhy. salt				
3470	5392		SS, P. & G. shale				
5392	6202		Dolo. SS				
6202	8055		SS, P. & G., LS				
8055	10,158		1st B.L. SS, LS				

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 APR 23 1985
 S.D.C.
 RECORDS OFFICE