District I PO Bax 1980, Hobbs, NM \$8241-1980

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104

District II

PO Drawer DD, Artesia, NM 88211-0719

OIL CONSERVATION DIVISION

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operative are and Address TRUMPH EXPLORATION, ING. P. O. 80X 10286 HIDLAND, TEXAS 79702-7280 1793787 19-0. 1950 10286 HIDLAND, TEXAS 79702-7280 19-0. 18-0. 1950 10286 HIDLAND, TEXAS 79702-7280 19-0. 1950 10286 HIDLAND, TEXAS 79702-7280 HIDLAND, TEXAS 79702-7280 19-0. 1950 10286 HIDLAND, TEXAS 79702-7280 19-0	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT TRIBER EXPLORATION, INC. P. O. BOX 10286 MIDLAND, TEXAS 79702-7280 TRIBER EXPLORATION, INC. Property Name Proper	District III 1000 Rio Brazo District IV	e Rd., Azte	×, NM 87410	`	Santa	PO B	ox 2088 M 8750			Subo	uit to App	propria	ite District Offic 5 Copie	
TRIUMPH EXPLORATION, T.NO. P. O. BOX 10280 TRIUMPH EXPLORATION, T.NO. P. O. BOX 10280 TO BOX 10280 TO BOX 10280 TO BOX 10280 TO STAR Number 19 - 025-29131 SND SAN ANDRES TO BOX 10280 TO STAR Number 19 - 025-29131 SND SAN ANDRES TO BOX 10280 TO STAR Number 2	TRIUDIPHI EXPLORATION, 1NC. P. O. 80X 10280 P. O. 80X 10280 TRIUDIAND, 1EXAS 19702-7280 TRIUDIAND, 1EXAS 19702-7280 TRIUDIAND, 1EXAS 19702-7280 TAIL Number 1 Production 1	PO Box 2008, 8 [.	ianta Fe, N	M 87504-2008 REQUES	T FOR A	LLOWA	BLE A	JA DNA	THOF	RIZAT	ION TO TI		AME	NDED REPORT	
P. O. 190X 10280 **Remark for Plang Code CH CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Content for Plang Code CH CALL STANDARD TEXAS 79702-7280 **Code Code CH CALL STANDARD TEXAS 79702-7280 **C	P. O. 80X 10286 Property Pack Property Name Property Na	mn 1			Operator a	ame and Addr	194				1011 10 11				
MIDLAND, TEXAS 79702-7280 Collaboration C	MIDLAND, TEXAS 79702-7280 "All Number Old Cild Cild Cild Cild Cild Cild Cild Ci	P. O. BOX 10280										'.			
Speed Data **Produced Water** **Produced Water** **Produced Water** **Transporter Name** **Produced Water** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Well Completion Data** **Speed Data** **Transporter Name** **OULSTR Location** **Speed Data** **Transporter Name** **OULSTR Location** **Transporter Name** **OULSTR Location** **Speed Data** **Speed Data** **Speed Data** **Transporter Name** **OULSTR Location** **Speed Data** **Total Location** **Dute New Oil **Gas Dates on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed completies to the best of my water of the speed on the speed on the speed completies on the speed	Popularies Pop														
Solution	19. 425 - 29151 SAN SAN ANDRES Post From the Option Post Color		THE Name I								EFFECTIV		: 04/	/n1/qq	
Property Cache Figure Code Fi	Property Name Property Name Property Name Property Name New North Section				SWD 9	CAN ANDD	FC	Pool Nam	•				4 4	vol Code	
SMA LAGRENCE SULFACE LOCATION II SULFACE LOCATION II SOUTH FOR TOwnship Reads Lat.his Fost from the 1980 SOUTH 660 EAST LEA II SOUTH Hole Location User is see Seedie Termship Reads Lat.his Fost from the 1980 SOUTH 660 EAST LEA II SOUTH Hole Location User is see Seedie Termship Reads Lat.his Fost from the 1980 SOUTH 660 EAST LEA II SOUTH S	### SULTION DATA **Produced Water** **Produced Water** **Produced Water** **Test Data** **Produced Water** **Test Data** **Produced Water** **Test Data** **Case A Tables Sire** **Test Data** **Test Data** **Case A Tables Sire** **Case A Tables Sire** **Test Data** **Test Data				5110	ANDR.							0961	121	
10 SUFface Location 10 Surface 10 Surf	Sufface Location Surface Tensing Range Listlida Port from the Rorth/South Line Fost from the East/West Em Cases* 1280 SOUTH G60 EAST 1280	22			EMMA	LAWRENCI		Property Na	me				' We	il Number	
Completion Data Completion Data Completion Data Completion Data Completion Data Completion Data Completion	Transporter Name and Address	1. 10 (Surface	Location		2233711237103					1			l ·	
The Bottom Hole Location	I 23 175 38E 1980 SOUTH 660 EAST LEA II BORROM Hole Location The risk see Section Tevership Range 1980 SOUTH 660 EAST LEA I 175 38E 1980 SOUTH 660 EAST LEA I 180 SOUTH 660 EAST	Ul or lot no.				Lot.ldn	Feet (1	rom the	North/Se	wih Line	Feet from the	1 E . 401	 		
## Boltom Hole Location For Formal Part Part	"Bottom Hole Location Let of the Section Toronably Range Let 1ds Feet from the 1980 SOUTH 660 EAST LEAST Let 23 178 388 1980 SOUTH 660 EAST LEAST LEA 178 388 1980 SOUTH 660 EAST LEAST LEA 178 SOUTH 660 EAST LEAST "CA13 Expériedae Date "CA13 Expériedae Date CORRID "OU USTR Location and Description and Description and Address and Address and Address and Description and Descripti	I	23	17S	38E				1		İ				
UL or to tem. Section 175 Sect	Produced Water Prod	ıı E	Bottom	Hole Lo	cation	<u> </u>	<u> </u>	900	[500]	H	660	EAS	Г	LEA	
1. Let Code "Frombreiag Medicine Code "Gue Cenarcities Date "C.139 Periodi Number "C.139 Effective Date "C.139 Explanation Date "POD "POD ULSTR Location and Description "POD ULSTR Location and Descr	"Lee Code "Producing Method Code " Gas Ceasection Date " "C-139 Presid Number " "C-139 Effective Date " " C-139 Effective Date " " Total Date " " Transporter Name and Address and Description Date " " Transporter Name and Address and Description Date " " Total Date " Ready Date " Ready Date " " TD " " PFDID " " Preferationa Date " Speed Date " " TD " " PFDID " " Preferationa Date " Speed Date " " Total Length " " Total Pressure " C-139 Effective Date " " Total Date "					Lot Ida	Feet f	rom the	North/S	outh fine	Fact from the	TE			
"J. Let Case and Description Well Completion Data "Sped Date "Casing & Tabing Size "Date "Test Length "Top. Pressure "Section Date "Green Processing States and Description Date "Test Length "Top. Pressure "States and Complete to the boar complete to the form of the states and shader to the states and the complete to the boar complete to the boar of only and that the states of the Office Processing States are stated as the previous operator P. S. M. OIL CONSERVATION DIVISION Approved by: "The State of the Construction Division base boar complete to the boar of only after the states of the Office States and Other Construction Division base boar complete to the boar of only after the states and of the Office States and the states of the Office States and the states of the Office States and the states and	Interest "Preducting Method Code "Gas Cassection Date "C-127 Permit Number "C-137 Effective Date "POD ULSTR Location and Description Date "POD ULSTR Location and Description Description Date "POD ULSTR Location and Description "POD ULSTR Location and Description Description Date "POD ULSTR Location and Description "POD ULSTR Location and Description and Description and Description and Description and Description and Description "POD ULSTR Location and Description and Descript	1	23	17S			1					1		County	
I. Oil and Gas Transporters "Transporter Name and Address "POD "016 "POD UISTR Location and Descriptions "Produced Water "POD "Produced Water "POD UISTR Location and Descriptions Well Completion Data "Ready Date "Till "Priferations "Hore Size "Casing & Tabing Size "Depth Set "Suchs Centent "Under Size "Casing & Tabing Size "Depth Set "Suchs Centent "Chable Size "Oil "Water "Gas "Approved by: "Chable Size "Oil "Water "Gas "Approved by: "Consideration from shore is tow and complete to the best of my Approved by: "Tild: "General Manager Approved by: "Tild: "Tild: "Tild: "Trinsporter Name "Total Length "Tild: "Approved by: "Total Length "Tild: "Approved by: "Total Length "Tild: "Approved by: "Total Langth "Tild: "Approved by: "Total Langth "Tild: "Approved by: "Total Langth "Tild: "Approved by: "Tild: "	OCRID "Transporters "Address "DO ULSTR Location and Description "POD ULSTR Location and Description "Seat Office and Market." "The Pressure "Cap Pr	ŀ			ode 14 Gas	Connection De	ele "	C-129 Perm	4 Number	1		1			
"Transporter Name and Address and Description and Description and Description and Address and Address and Description are description and Description are description and Description and Description and Description are description and Desc	"Transporter Name and Address "POD "OG "POD ULSTR Location and Description and Address and Description Data "POD ULSTR Location and Description Description Data "POD ULSTR Location Description De	l					İ				- III IIII) auc	C-12	Dele Date	
"Transporter Name and Address "POD "OG "POD UISTR Location and Description and Address and Address and Description Data "POD UISTR Location and Description Data "Ready Date "TD "POD "POD UISTR Location and Description Data "Ready Date "TD "POD "Portrailional Property of the Size "Seekla Centeral Data "Ready Date "Totaling & Tubing Size "Depth Set "Seekla Centeral Description Data "Speed Date "Caling & Tubing Size "Depth Set "Seekla Centeral Description "Seekla Centeral Description Data "Speed Date "Total Legab "Total Legab "Total Legab "Total Centeral Description Data "Speed Date "Capital Date New ON "Gas Desirery Date "Test Date "Capital Date New ON "Gas Desirery Date "Test Date "Gas "AOF "Test Method New Only Centeral Description Devices have been compiled and data the reference press above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: Approved by: Approved by: Title: GENERAL MANAGER Approval Date: Privious Operator Signature Privious Approval Date: Privious Operator Signature Priving Signature Priving Name Priving	"Transporter Name and Addross "POD "OG "POD UISTR Location and Description Produced Water "POD "OUT I Location and Description "POD UISTR Location and Description "Population and Description and Descripti	I. Oil ar	nd Gas	Transpor	ters										
Produced Water "POD "Ready Date "Ready Date "Test Date "Test Length "Test Length "Test Convert "Date New Oil "Gas Delivery Date "Test Date "Test Date "Gas "AOF "Test Method and that the information gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Matthew Oil "Generation Division have been completed and that the information gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Method Division have been completed to the best of my Oil CONSERVATION DIVISION Approved by: "Test Method Division have been completed to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and complete to the best of my Oil CONSERVATION DIVISION Approved by: "Test Length and Description Division have been completed to the best of my Oil CONSERVATION DIVISION Approved by: "Test Length and Description Division have been completed to the best of my Oil CONSERVATION DIVISION Approved by: "Test Length and Description Division Division have been completed to the best of my Oil CONSERVATION DIVISION Approved by: "Test Mathematics gives above in true and	Well Completion Data "Sped Date "Ready Date "Ready Date "Ready Date "Guing & Tubing Size "Despats Seri "Sucks Crewent "Total Length Seri "Sucks Crewent "Total Length Seri "Sucks Crewent "Total Length Seri "Date New Oil Conservation Division have been completed to the best of my officers and below." Approved by: "Total Length "Total Length "Total Length "Total Length "Total Length "Total Length "Total Method Individual Series of the Individu	"Transport	ter	11				и го	0	11 O/G	1	1 DOD IN C	770 1		
Produced Water "POD "POD "POD "Pod ULSTR Location and Description Well Completion Data "Sped Date "Ready Date "TD "Pot Perforations "Title Stare "Casing & Tubing Size "Depth Set "Sacks Centers	Produced Water POD Produced Water Pod ULSTR Location and Description Well Completion Data Produced Water	OUND			and Addre	M 						and Des	rcubfion	Lion	
Produced Water "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "TD "Perforation "Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method hereby certify that the rules of the Oil Conservation Division have been complete and that the information green above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: Approved by: GENERAL MANAGER Approved by: Approved by: Approved by: Approved Date: Profiled Name Privines Operator Signature Privines Operator Fignature Privines Operator Signature	Produced Water Prod Pop Produced Water Prod ULSTR Location and Description Well Completion Data Pop Produced Water Prod ULSTR Location and Description Well Completion Data Produced Pr						;	28179	043					 	
Produced Water "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "TD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Centent "Hole Size "Casing & Tubing Size "Depth Set "Sacks Centent "Hole Size "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "Chake Size "Oil "Water "Gas "AOF "Test Method hereby certify that the roles of the Oil Conservation Division have been complete and that the information green above is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and that the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showe is true and complete to the best of my and the information green showed and the information green showed and the information green showed an	Produced Water Prod Pop Produced Water Prod ULSTR Location and Description Well Completion Data "Spud Date Ready Date Proformation Perforation "Hole Size Casing & Tubing Size Depth Set Sakba Cement Well Test Data Page Delivery Date Pressure Casing & Test Date Pressure Pressure "Casing & Tubing Size Depth Set Pressure Pressure Pressure "Casing & Test Date Pressure Pressure Pressure Pressure Pressure "Casing & Pressure Pressure Pressure Pressure Pressure "Casing & Pressure Pressure Pressure Pressure Pressure "Casing & Pressure Pressure Pressure Pressure Pressure "Casing & Pressure Pressu									. 1					
Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "Ready Date "Ready Date "Ready Date "Total Location and Description "Post Date "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Out "Seeks Censent "Total Location and Description "Seeks Censent "Cas. "Total Location and Description "Out Consent Co	Produced Water Prod Pob Produced Water Prod Produced Prod Preferation Well Completion Data "Spud Date Ready Date Produced Produced Preferation "Hole Size Casing & Tubing Size Depth Set Sacks Centent Well Test Data "Casing & Tubing Size Depth Set Sacks Centent Well Test Data Produced Pressure Pressure Pressure Pressure "Case Pressure Case Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure								·						
Produced Water "POD ULSTR Location and Description Well Completion Data "Speed Date "Ready Date "TD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Censent "Hole Size "Casing & Tubing Size "Depth Set "Sacks Censent "Hole Size "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "Chake Size "Oil "Water "Gas "AOF "Test Method hereby certify that the roles of the Oil Conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Size and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been c	Produced Water Prod Pob Produced Water Prod Produced Prod Preferation Well Completion Data "Spud Date Ready Date Produced Produced Preferation "Hole Size Casing & Tubing Size Depth Set Sacks Centent Well Test Data "Casing & Tubing Size Depth Set Sacks Centent Well Test Data Produced Pressure Pressure Pressure Pressure "Case Pressure Case Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure														
Produced Water "POD ULSTR Location and Description Well Completion Data "Speed Date "Ready Date "TD "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Censent "Hole Size "Casing & Tubing Size "Depth Set "Sacks Censent "Hole Size "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "Chake Size "Oil "Water "Gas "AOF "Test Method hereby certify that the roles of the Oil Conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Size and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete and that the information green above is true and complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been complete to the best of my old conservation Division have been c	Produced Water Prod Pob Produced Water Prod Produced Prod Preferation Well Completion Data "Spud Date Ready Date Produced Produced Preferation "Hole Size Casing & Tubing Size Depth Set Sacks Centent Well Test Data "Casing & Tubing Size Depth Set Sacks Centent Well Test Data Produced Pressure Pressure Pressure Pressure "Case Pressure Case Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure	• •								37					
Produced Water "POD "POD ULSTR Location and Description Well Completion Data "Spud Date "Ready Date "Ready Date "Ready Date "Ready Date "Total Location and Description "Post Date "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Seeks Censent "Total Location and Description "Seeks Censent "Out "Seeks Censent "Total Location and Description "Seeks Censent "Cas. "Total Location and Description "Out Consent Co	Produced Water Prod Pob Produced Water Prod Produced Prod Preferation Well Completion Data "Spud Date Ready Date Produced Produced Preferation "Hole Size Casing & Tubing Size Depth Set Sacks Centent Well Test Data "Casing & Tubing Size Depth Set Sacks Centent Well Test Data Produced Pressure Pressure Pressure Pressure "Case Pressure Case Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure]					
Produced Water "POD ULSTR Location and Description Well Completion Data "Sped Date "Ready Date "TD "PRID "Perforations "Hole Size "Casing & Tubing Size "Depth Set "Sacks Centent "Hole Size "Casing & Tubing Size "Depth Set "Sacks Centent "Sacks Centent "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Method Test New Oil "Water "Gas "AOF "Test Method Test Produced by: "Chake Size "Oil "Water "Gas "AOF "Test Method Test Produced by: "Chake Size "Oil "Water "Gas "AOF "Test Method Test Produced by: "Chake Size "Oil "Water "Gas "AOF "Test Method Test Produced by: "Title: "Tit	Produced Water Prod Pob Produced Water Prod Produced Prod Preferation Well Completion Data "Spud Date Ready Date Produced Produced Preferation "Hole Size Casing & Tubing Size Depth Set Sacks Centent Well Test Data "Casing & Tubing Size Depth Set Sacks Centent Well Test Data Produced Pressure Pressure Pressure Pressure "Case Pressure Case Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure Pressure Pressure Pressure Pressure "Case Pressure Pressure	den as													
Produced Water POD ULSTR Location and Description Well Completion Data Produced Water Prod	Produced Water Prop								•	V					
Produced Water POD Well Completion Data Well Completion Data Produced Water Pod ULSTR Location and Description Preferations	Produced Water Produced Water							:		5.					
Well Completion Data "Sped Date "Ready Date "Casing & Tubing Size "Depth Set "Depth Set "Sacks Cement "See "Sacks Cement "See "Sacks Cement "Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Tog. Pressure "Che, Pressure "Check Size "Oil Conservation Division have been complied and that the information given above it true and complete to the best of my valvedge and belief. Approved by: "Title: "Approved by: "Title: "The Manager "Approved by: "Title: "The Manager "Approved by: "Title: "The Manager "The Manager "Test Manager "Test Manager "Test Manager "Test Manager "Test Manager "Test Manager "Title: "Title: "Title: "The Manager "The Manager "Test Manager "Test Manager "Title: "Title: "Title: "The Manager "The Manager "The Manager "Test Manage	Well Completion Data " Ready Date " Ready Date " TD " Perforations " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement " Hole Size " Casing & Tubing Size " Depth Set " Sacks Cement Well Test Data " Date New Oil " Gas Delivery Date " Test Date " Test Length " Tbg. Pressure " Csg. Pressure " Csg. Pressure " Choke Size " Oil " Water " Gas " AOF " Test Method rereby certify that the rules of the Oil Conservation Division have been completed and that the information gives above is true and complete to the best of my Oil CONSERVATION DIVISION Approved by: Approved by: Approved by: Approved by: Approved by: Approved by: Approved Date: L-B-99 Phone: 915/687-4220 Bit is a change of operator fill in the OGRID aumber and name of the previous operator Prefous Operator Signature Printed Name Title Date	Produ	ced Wa	ter	·				717						
Well Completion Data " Spud Date " Ready Date " Casing & Tubing Size " Depth Set " Depth Set " Sacka Cement " Sacka Cement " Total Length " Total Method " Total Length " Total Len	Well Completion Data " Sped Date " Ready Date " Casing & Tubing Size " Depth Set " Depth Set " Sacka Cement " Cag. Pressure " Total Method " Total Met	¹ Po	OD	1101				M							
" Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement " Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "Gas "AOF "Test Method hereby ceruly that the rules of the Oil Conservation Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: "STELLA SWANSON, CPL Title: "GENERAL MANAGER Approved Date: "Test Method Title: "Test Length "Tog. Pressure "Cag. Pressure "Cag. Pressure "AOF "Test Method Title: "Test Method Division Division Division have been compiled and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION Approved by: "Title: "GENERAL MANAGER Approved Date: "Test Method Division Division Division Division Date: "Title: "The Conservation Division Division Division Division Date: "Title: "The Conservation Division Di	"Hote Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hote Size "Casing & Tubing Size "Depth Set "Sacks Cement "Well Test Data "Date New Oil "Gas Delivery Date "Test Date "Test Length "Tog. Pressure "Cig. Pressure "Cig. Pressure "Choke Size "Oil "Water "Gas "AOF "Test Method and that the information given above is true and complete to the best of my delege and belief. There: "Approved by: "Title: "Titl							- FOD UL	TR Locali	on and D	excription				
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Hole Size "Gas Delivery Date "Test Date "Test Length "Top, Pressure "Csq. Pressure "Csq. Pressure "Gas "Approved by: "Choke Size "Oil Conservation Division have been complied and that the information given above is true and complete to the best of my of maner than the information given above is true and complete to the best of my of maner than the information given above is true and complete to the best of my of maner than the information given above is true and complete to the best of my of maner than the information given above is true and complete to the best of my of the Oil Conservation Division have been completed to the best of my of the Oil Conservation Division Approved by: Approved by: Approved by: Approved by: Approved by: Approved Date: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	"Hote Size "Casing & Tubing Size "Depth Set "Sacks Cement "Test Length "Tog. Pressure "Cag. Pressu	Well C	omplet	ion Data											
"Hole Size "Casing & Tubing Size "Depth Set "Sacks Cement "Sac	Well Test Data Well Test Data Date New Oil "Gas Delivery Date "Test Date "Test Length "Test Length "Test Length "Tog. Pressure "Cog.			July Data	Heady De	40		11 1993							
Well Test Data Well Test Data Date New Oil Gas Delivery Date Test Date Test Length Test Length Tog. Pressure Cong. Cong. Pressure Con	Well Test Data Well Test Data Date New Oil Gas Delivery Date "Test Date "Test Length "Test Length "Test Length "Test Length "Test Method "Test Method "Test Method OIL CONSERVATION DIVISION Approved by: Approved by: GENERAL MANAGER Approval Date: ###				nesa) pa			" 10			" PBTD		" P	erforations	
Well Test Data Well Test Data Well Test Data "Test Date "Test Length "Test Length "Test Length "Test Length "Test Method Well Test Data ** Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Cag. Pr		Hole Size	!	'nС	Ming & Tubin	- Sin-									
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pres	Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Cag. Pressure M Cag. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Di					Two Two	6 5422			epth Set		ES.	Sacku C	ement	
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pres	Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Choke Size M Oil M Water M Gas M AOF M Test Method		·	-											
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pres	Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Cag. Pressure M Cag. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Di														
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pres	Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Cag. Pressure M Cag. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Di							_							
Date New Oil ** Gas Delivery Date ** Test Date ** Test Length ** Tog. Pressure ** Csg. Pres	Date New Oil M Gas Delivery Date M Test Date M Test Length M Tog. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Cag. Pressure M Cag. Pressure M Cag. Pressure M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Division have been complete M Approved by: Call Conservation Di	Well T	est Da	12											
"Choke Size "Oil "Water "Gas "AOF "Test Length "Tog. Pressure "Csg. Pressure "Csg. Pressure "AOF "Test Method "AOF "AOF "Test Method "AOF "Test Method "AOF "Test Method "AOF "Test Method "AOF "AOF "AOF "Test Method "AOF "AOF "AOF "AOF "AOF "AOF "AOF "AOF	"Choke Size "Oil "Water "Gas "AOF "Test Method "Test Method "Approved by: "Italian STELLA SWANSON, CPL Title: GENERAL MANAGER 4 Approval Date: 4 Approval Date: 4 Prone: 915/687-4220 Previous Operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date				ivery Date	M Tr	. Dec								
Approval Date: General Manager Gas AOF Test Method Test Method OIL CONSERVATION DIVISION Approved by: General Manager General Manager General Manager Approval Date: F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	water a Gas AOF Test Method sereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my oldedge and belief. Approved by: Approved by: GENERAL MANAGER Approval Date: Approval Date: F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date			va	, Date	" Tel	. Dale	, ,	Test Leng	Lb	M Thg. Pres	sure	" (sg. Pressure	
hereby certify that the rules of the Oil Conservation Division have been complied and that the information given above is true and complete to the best of my wiedge and belief. Approved by: GENERAL MANAGER GENERAL MANAGER Approval Date: Title: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	Test Method Test Method Test Method Test Method Test Method Test Method Test Method Test Method Test Method Test Method Test Method OIL CONSERVATION DIVISION Approved by: Title: GENERAL MANAGER Title: GENERAL MANAGER Title: Approval Date: Test Method OIL CONSERVATION DIVISION Approved by: Title: " Choke S	ize	41 (Dil	4 W	aler		4.0							
wiedge and belief. abure: Coll Conservation Division Approved by: Title: GENERAL MANAGER Approval Date: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	OIL CONSERVATION DIVISION Approved by: GENERAL MANAGER CHARGE Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date								- Gas		" AOF		4 -	Test Method	
wiedge and belief. abure: Coll Conservation Division Approved by: Title: GENERAL MANAGER Approval Date: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	OIL CONSERVATION DIVISION Approved by: GENERAL MANAGER CHARGE Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date	hereby certify i	that the rule	of the Oil Co	nservation Div	ision have been	complied							_	
Approved by: GENERAL MANAGER GENERAL MANAGER Approval Date: Approval Date: Title: Approval Date: F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	Approved by: Title: GENERAL MANAGER Approval Date: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date	wledge and beli		(iven above is	true and compl	ete to the best o	f my		OIL	CON	SERVATIO	עום או	TCIO	N	
GENERAL MANAGER GENERAL MANAGER Approval Date: 41-8-99 Phone: 915/687-4220 Title: Approval Date: F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	Title: GENERAL MANAGER Approval Date: 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date	ature:	A	2002		_		Approved b		- •			IOIO,	17	
GENERAL MANAGER 4-8-99 Phone: 915/687-4220 this is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	GENERAL MANAGER 4-8-99 Phone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date	led name:	TELLA)	Cor au	wan			<i>'</i> '		4 19 1 19 1 No. 1				
this is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	Hone: 915/687-4220 This is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date		YUUL	OUUMOUL	, orb	· · · · · · · · · · · · · · · · · · ·	·	Title:		:	, I TYP.	!			
this is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name	his is a change of operator fill in the OGRID number and name of the previous operator F & M OIL AND GAS COMPANY #007688 Previous Operator Signature Printed Name Title Date			L MANAGI				Approval D	Alc:						
Previous Operator Signature Printed Name	Previous Operator Signature Printed Name Title Date	<u> 4- 8</u>			Phone: 915	6/687-42	20								
Previous Operator Signature Printed Name	Previous Operator Signature Printed Name Title Date	this is a chang	ge of opera	tor fill in the	OGRID numb	er and name of	Che previ	ous operator							
Printed Name	Printed Name Title Date	1 0 11 0	TP WINT	J GNS CC	MIPANY #	007688		,(_		
	The Date I			1	•							Tiet.			