ENERGY AND MINERALS DEPARTMENT

DISTRIBUTION	i	
SANTA FE		
FILE		<u> </u>
U.S.G.S.		<u> </u>
LAND OFFICE		
0000000		

C'L CONSERVATION DIVISION

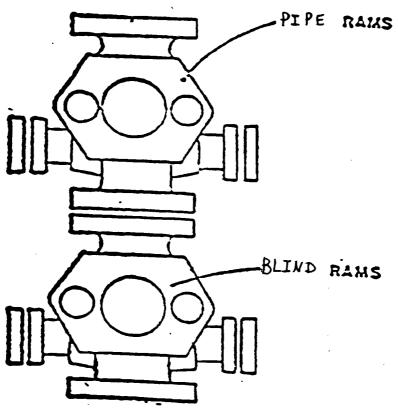
Form C-103

DISTRIBUTION	SANTA FE, NEW MEXICO 87501		Revised 10-1-73			
PILE	SANIAF	E, NEW 1	MEXICO 87501	_	5a. Indicate Type	
U.S.G.S.					$\overline{}$	Fee 🔃
LAND OFFICE				1	State	
OPERATOR					5, State Oil & Go	is Lease No.
						mmm
SUNDRY	NOTICES AND REPO	RTS ON V	VELLS	. t		
(DO NOT USE THIS FORM FOR PROP USE "APPLICATIO	GSALS TO DRILL ON TO DELPLA	4 UR PLUG BAI	LA IU A DIFFERENI NESERVOI	<u> </u>		<i>iiiiiiiii</i>
1. OIL TO SAS				1	7. Unit Agreemer	it Name
were (A) were (GTHER-	···			8. Form or Lease	
2. Name of Operator ARCO Oil and Gas Company						
Div of Atlantic Richfie	ld Company				Emma Law	rence
3. Address of Operator	Non Monday 002/0			•	1	
P. O. Box 1710, Hobbs,	New Mexico 66240				10. Field and Pa	on Wildow
4. Location of Well	(0	T ='t-	. 1000		Wildcat	
UNIT LETTER	60 FEET FROM THE	Last	_ LINE AND	FEET FROM	MIIGGE	WOILGUMP
Count	2.2	170	38E			
THE SOUTH LINE, SECTION	N TOWNSHIP	1/3	RANGE	НМРМ.		
mmmmmm	15. Elevation (Sho	mu suhesher F	F RT CR etc.)		12. County	41111111
	/////	.3' GR	e, Ki, OK, Ellij		Lea	
<u> Tillillillillillillillillillillillillill</u>					· · · · · · · · · · · · · · · · ·	
Check A	Appropriate Box To In	dicate Na				
NOTICE OF IN	TENTION TO:	1	SUB	SEQUENT	REPORT OF	:
PERFORM REMEDIAL WORK	PLUG AND ABA	ANDON L	REMEDIAL WORK	Ы		RING CASING
TEMPORARILY ASAHDON			COMMERCE DRILLING OPNS.		PLUG	AND ABAHDONMENT
PULL OR ALTER CABING	CHANGE PLAN	• 4	CASING TEST AND CEMENT A	10	t Wolfeems	ראו
		(62)	Add Perfs	α IIea	L WOIICAMP	[X]
OTHER		——⊠ ∤	<u>-</u>			
17. Describe Proposed or Completed Op-	erations (Clearly state all pe	ertinent deta	ils, and give pertinent date:	s, including	estimated date of	starting any proposed
work) SEE RULE 1103.						•
Propose to add perfs & t	treat Wolfcamp in	the fol	lowing manner:			
1. MIRU PU, POH w/rods 8	S. Dump. MIL ROP	POH w/+	ha			
2. RIH w/bit. DO FC & 2	=	1011 ₩/ €	D6 •			
3. Perforate 5½" csg w/2		(52 hol	es).	·		
4. Set pkr @ 9622'. Pro	essure test cso/ar	nulus t	o 500#.			
5. Acidize w/1500# RS in	n 1000 gal gelled	10# bri	ne water, follow	by 1000	gal 15% NE	EFE. Swab test
6. POH w/pkr, RIH w/prod	d equipment. Retu	irn to p	roduction.	-,	0	
o, ion a, par, and a, pro-	1t	P				
•						
18. I hereby certify that the information	share to amp and assured	to the best -	f my knowledge and halist			
18. I hereby certify that the information	spoke is time sud combists		I må snomtedås sud bettett		•	
1. 7 11 1 1.	1. 1	E	ra Tach Casa		0//	6/85
DIGHT VIA MERCALLY	626	TITLE Eng	rg Tech Spec.		DATE	J, UJ
	LEBOV CENTONI				A = -	
ORIGINAL SIGNED BY	Y JUNET DEATON				SEP.	9 - 6 1985
Market Ma	I MIL AIRAN	TITLE			WAIL	

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SEP -6 1985

O.C.D.



ARCO 0il & Gas Company
Division of Atlantic Richfield Company
Blow Out Preventer Program

Lease 'Name_	Emma Lawrence
Well No	1
Location_	660' FEL & 1980' FSL
	Sec 23-17S-38E, Lea County

BOP to be tested when installed on well and will be maintained in good working condition during drilling. All wellhead fittings to be of sufficient pressure to operate in a safe manner.

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SEP - 6 1985

C.C.C.