

April 11, 1985

Mr. Benito Gracia Radiation Protection Bureau Box 968 Santa Fe, New Mexico 87504

> Re: Radioactive source Mahaffey Bryan #2 Sec 13, T-19-S, R-33-E Lea Co., New Mexico

Dear Mr. Garcia:

Your office was contacted by Mr. T. B. O'Brien during the week of March 18, 1985 concerning an electric logging tool belonging to Dresser Atlas which contained a Cesium 137 radioactive source that became stuck in the above captioned wellbore on March 19, 1985 while logging after drilling was completed at 5050'.

Subsequent fishing operations were successful in recovering the logging tool with the exception of a caliper arm with approximate dimension of 4" x 4-1/2" x 31" containing the Cesium 137 source. Three unsuccessful attempts were made to recover the caliper arm which was located at total depth of the drilled hole at 5050'.

After fishing operations were abandoned on March 21, 1985 the drill pipe was run to 5050' and Western Company from Hobbs, New Mexico spotted 50 sacks (59 cubic feet) Class H cement with red dye from 5050' to 4875'. The drill pipe was then pulled to 4990' and 33 cubic feet of excess cement was circulated from the hole.

The well was then completed by running a string of 5-1/2" casing, with a piece of 6"od x 18" long drill collar stock screwed onto the bottom, to TD and cementing with 350 sacks (441 cubic feet) of Class H 50:50 Poz mix cement from 4990' to 3100'. During subsequent completion operation a gamma ray-neutron electric log was run from 4990' to 3500' with no indication of abnormal radioactivity. A stainless steel sign is being erected indicating type of source, date lost, depth cemented and name of cementing company.

Very truly yours,

Mickey Dolom

Mickey Dobson Vice President, Drilling & Production

MTD:1dc

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Petroleur. Information.	E-ISSUED COM	IPLETION		l Reproduction Prohibil
COUNTY LEA DELD F	'earl		STATE NM	
OPR OGR OPERATING			<u>арі 30–025</u>	<u>5–29153 </u>
NO 2 UNSE Mahaffey-Bry	van		мар	
Sec 13, T19S, R35E			CO-ORD	
330 FSL, 330 FWL of S	Sec		4-4-	<u>-31 NM</u>
11 mi SE/Buckeye	SP	o 3 -8- 8	15 (мр 4-9)	-85
(\$C,	WELL CLASS: IN	IT D FIN	DO LSE. CODE	
8 5/8-1834-870 sx	FORMATION	DATUM	FORMATION	DATUM
5 1/2-4990-350 sx				
2 3/8-4854				
			L	L
	10 5050 (Q	UEN)	рв ю 4	990
TP (Queen) Perfs 4873-49	68 P 69 BOPD	+ 63 BI	W. Pot	

IP (Queen) Perfs 4873-4968 P 69 BOPD + 63 based on 24 hr test. GOR TSTM; gty *35.6

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	CONTRWERDELS	(1005 1.11)	3740 GR	SU B -S	10
:					

F.R. 3-4-85 PD 5500 RT (Queen) Drlg 2021 Drlg 5050
TD 5050; PBD 4990; ST
TD 5050; PBD 4990; Complete
Perf (Queen) 4873-4891 *w/9 shots *Frac (4873-4891) 30,000 gals + 45,000# sd Perf *(Penrose) 4960-4968 *w/16 shots *Frac (4960-4968) 15,000 gals + 21,500# sd *LOG TOPS: Rustler 1750, Salt 1780, Yates 3355, Queen 4450 *LOGS RUN: GRNL, CNL, FDC
*Denotes changes & additions COMPLETION ISSUED RE-ISSUED COMPLETION

4-4-31 NM TC 30-025-70109-85