

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

SUNDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.		
OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
Name of Operator Mobil Producing TX & NM Inc.		8. Farm or Lease Name
Address of Operator 9 Greenway Plaza, Suite 2700, Houston, TX 77046		9. Well No.
Location of Well UNIT LETTER <u>G</u> <u>1427</u> FEET FROM THE <u>North</u> LINE AND <u>2554</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>17S</u> RANGE <u>34E</u> NMPM.		10. Field and Pool, or Wildcat
		Vacuum Graburg (SA)
15. Elevation (Show whether DF, RT, CR, etc.) GR-4030		12. County
		Lea

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 5-6-87 MIRU Pool WS. POH W/74 Jts. 2 7/8" tbg & rods.
- 5-7-87 RIH W/socket grapple & 2 7/8" tbg - tag rods @ 3819 & work to 3934 - no recovery. POH.
- 5-8-87 RIH W/wireline spear & 2 7/8" tbg caught rods. POH W/spear & 48' rods in 3 stages.
- 5-9-87 RIH W/wireline spear & 2 7/8" tbg - recovered 250' rods & 90' (3 Jts.) 2 7/8" tbg.
- 5-12-87 RIH W/socket slide slip on 2 7/8" tbg - work tool to 4247' - Caught fish, POH W/socket 6 Jts 2 7/8" tbg & pkr. RIH W/grapple on 2 7/8" tbg - recovered & POH W/5 Jts. 2 7/8" tbg, SN, OPMA & 370' of 3/4" rods. RIH W/5 1/2" pkr + 2 7/8" SN on 143 Jts. 2 7/8" tbg - 4495'.
- 5-13-87 Displaced 5 1/2" csg. W/100 Bbls. 2% KCL W/55 gal NL 1270 pkr fluid. Set pkr @ 4495', PT 5 1/2" csg - 300#, pull pkr to 4464' & PT 5 1/2" csg - 300# losing pressure. POH W/pkr. RIH W/new 5 1/2" pkr & SN on 143 Jts. 2 7/8" tbg - 4495'.

See Reverse Side

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by <u>Gladys M. Sultana</u> Orig. Signed by <u>Paul Kautz</u> Geologist	TITLE <u>Authorized Agent</u>	DATE <u>6-1-87</u>
APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE _____	DATE <u>JUN 5 1987</u>

5-14-87 Displaced 5 1/2" csg W/100 Bbls 2% KCL wtr + 55 gal 1270 pkr fluid.
Set 5 1/2" pkr on 2 7/8" tbg @ 4464'. PT 5 1/2" pkr on 2 7/8" tbg @ 4464'.
PT 5 1/2" csg 300#/30 min/OK. Rd & Rel Pool WS & turned well to production
for test.

5-15-87 thru 5-24-87 Well on test.

5-25-87 Final Test: 31 Barrels oil & 404 Barrels water on 16/64" choke,
TP-65#; CP-0#.

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