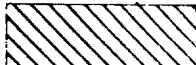


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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. B-1520	

1a. TYPE OF WELL						7. Bridges State Waterflood Project	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVP. ☐ OTHER ☐						8. Name of Operator Bridges State	
2. Name of Operator Mobil Producing TX & NM Inc.						9. Well No. 193	
3. Address of Operator 9 Greenway Plaza - Suite 2700 - Houston, TX 77046						10. Field and Pool, or Wildcat Vacuum (G-SA)	
4. Location of Well UNIT LETTER G LOCATED 1427 FEET FROM THE North LINE AND 2554 FEET FROM THE  LINE OF SEC. 23 TWP. 17S RGE. 34E NMPM						11. County Lea	
15. Date Spudded 3-16-85		16. Date T.D. Reached 3-23-85		17. Date Compl. (Ready to Prod.) 4-15-85		18. Elevations (DF, RKB, RF, GR, etc.) 4030 GR	
19. Elev. Casinghead 4030		20. Total Depth 4800		21. Plug Back T.D. 4780		22. If Multiple Compl., How Many	
23. Intervals Drilled By Rotary Tools X Cable Tools		24. Producing Interval(s), of this completion - Top, Bottom, Name 4552-4606 SA		25. Was Directional Survey Made No		26. Type Electric and Other Logs Run CBL-VDL-GR-CTI, CET/GR CNL/CDL/GR, GR/DLL & Micro, Accoustic, Spectra	
27. Was Well Cored no		28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		35'	13-3/8"	(Driven)			
8-5/8"	24#	1710'	12-1/4"	1200x C1 C		Circ	
5-1/2"	14#	4800'	7-7/8"	1400x C1 C		Not Circ.	
				3700x C1 C		Circ (WOC 90 hrs)	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4383	Sn @ 4375
31. Perforation Record (Interval, size and number) Perf 4 sqz holes @ 4730' Perf 4 sqz holes @ 4590' Perf w/LJSPF (4" gun) @ 4552-58, 4560-78, 4580-91, 4602-06 (43 holes)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4730 Spot 200 gal 15% NEA over sqz ho 4590 Sqz cmt w/75x cmt 4606-4401 Spot 200 gal 15% DINE Fe HCL aci SEE ATTACHED			
33. PRODUCTION							
Date First Production 4-15-85		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 4-22-85	Hours Tested 24	Choke Size 21/64	Prod'n. Per Test Period →	Oil - bbl. 58	Gas - MCF 78	Water - Bbl. 690	Gas - Oil Ratio 1350
Flow Tubing Press. 150	Casing Pressure 150	Calculated 24-Hour Rate →	Oil - BBL.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 35.6 @ 60°	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) sold						Test Witnessed By T. J. Auld	
35. List of Attachments C-104, set of logs, record of inclination							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>Nancy Lewis</u>		TITLE <u>Authorized Agent</u>		DATE <u>4-29-85</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commissioner not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including fall stem tests. All depths reported shall be measured by tape. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 19 through 24 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 116S.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2893	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3819	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4515	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
1. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilte _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1620	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1620	2893	1273	Anhydrite				
2893	3819	926	Sand & limestone				
3819	4515	696	Sand & limestone				
4515	4800	285	Liney Dolomite				

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