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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

13. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
1. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RES./R. ☐	OTHER ☐

7. Well Name
Bridges State
Waterflood Project
4. Name of Lease Owner
Bridges State

2. Name of Operator	
Mobil Producing TX & NM Inc.	
3. Address of Operator	
9 Greenway Plaza, Suite 2700, Houston, TX 77046	
4. Location of Well	

6. Well No.
194
10. Field and Pool, or Wildcat
Vacuum (G-SA)

UNIT LETTER	C	LOCATED	1252	FEET FROM THE	North	LINE AND	1417	FEET FROM
THE		West	LINE OF SEC.	23	TWP.	17-S	RGE.	34-E
								NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (D.F., RKB, RT, GR, etc.)	19. Elev. Casinghead
3-25-85	4-2-85	4-27-85	4043 KB; 4030 GR	4030
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
4800	4757	No	→	X

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
4579-4634 San Andres		No

26. Type Electric and Other Logs Run	27. Was Well Cored
DLL/GR/Micro LL, Spectra, N-Den, Accoustic	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Cond. Pipe	35	13-3/8	Driven	
8-5/8	24#	1700	12-1/4	1400 sx Class C	Circ
5-1/2	14#	4799	7-7/8	1725 sx Class C	Circ

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	4474	4474

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Perf SA w/1 JSPF @ 4579-83, 4587-91, 4593-4615, 4620-34 (48 holes)		DEPTH INTERVAL	
		AMOUNT AND KIND MATERIAL USED	
		4562 Shot 4 sqz holes	
		4566 Spot 250 gal 15% DINE FE acid.	
		Spot addl 250 gal 15% DINE Acid	
		-See Attached-	

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-27-85		Flowing				Producing	
Date of Test	Hours Tested	Coke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
5-7-85	24	3/4"	→	22	28	761	1260
Low Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
40	70	→				36.5 @ 60	

4. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		T.J. Auld

5. List of Attachments
Inclination Record, C-104, Set of Logs

6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED	<i>Nancy Auld</i>	TITLE	Authorized Agent	DATE	5-13-85
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2902</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3838</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4533</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. <u>Rustler</u> <u>1622</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet
No. 2, from _____ to _____	_____ feet
No. 3, from _____ to _____	_____ feet
No. 4, from _____ to _____	_____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1622	2902	1280	Anhydrite				
2902	3838	936	Sand & Limestone				
3838	4533	695	Sand & Limestone				
4533	4800	267	Limey Dolomite				

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