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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-85

Operator Mobil Producing TX & NM Inc.	
Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name  
and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 195	Pool Name, including Formation Vacuum (G-SA)	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location Unit Letter <u>D</u> ; <u>164</u> Feet From The <u>N</u> Line and <u>1308</u> Feet From The <u>W</u>				
Line of Section <u>23</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) EFFECTIVE: February 1, 1992 Frank Phillips Bldg. Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit NE/4	Sec. 26	Twp. 17S	Range 34E	Is gas actually connected? Yes	When 5-21-85

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 4-4-85	Date Compl. Ready to Prod. 5-11-85		Total Depth 4800		P.B.T.D. 4760			
Elevations (DF, RKB, RT, GR, etc.) KB 4038	Name of Producing Formation San Andres		Top Oil/Gas Pay 4591		Tubing Depth 4507			
Perforations 4591-4632						Depth Casing Shoe ---		

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/8	13-3/8	35	Driven
12-1/4	8-5/8	1715	1300sx
7-7/8	5 1/2	4800	1900sx
	2-7/8	4507	

V. TEST DATA AND REQUEST FOR ALLOWABLE  
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)


Date First New Oil Run To Tanks 5-11-85	Date of Test 5-20-85	Producing Method (Flow, pump, gas lift, etc.) Flowing	
Length of Test 24 hrs.	Tubing Pressure 150	Casing Pressure 150	Choke Size 21/64"
Actual Prod. During Test 723 bbls	Oil - Bbls. 91	Water - Bbls. 662	Gas - MCF 114

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
Authorized Agent  
6-4-85  
\_\_\_\_\_  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 17 1985, 19\_\_\_\_\_  
BY ORIGINAL SIGNED BY JOHN SEXTON  
DISTRICT SUPERVISOR 44  
TITLE \_\_\_\_\_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply