

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-84

5a. Infinite Type of Lease
State ☒ ☐
 5. State of Lease
B-1520

1a. TYPE OF WELL
 b. TYPE OF COMPLETION
 NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
 2. Name of Operator
Mobil Producing TX & NM Inc.
 3. Address of Operator
9 Greenway Plaza - Suite 2700 - Houston, TX 77046
 4. Location of Well
 UNIT LETTER C LOCATED 1188 FEET FROM THE North LINE AND 1357 FEET FROM West LINE OF SEC. 24 TWP. 17S RGE. 34E NMPM Lea

6. Initial Agreement Name
Bridges State
 7. Initial of Lease Name
Waterflood Project
 8. Well No.
196
 10. Wells and Feet, or Wildcat
Vacuum (G-SA)

15. Date Spudded 4-13-85 16. Date T.D. Reached 4-22-85 17. Date Compl. (Ready to Prod.) 5-21-85 18. Elevations (DF, RKB, RT, GR, etc.) 4020 GR 19. Elev. Casinghead 4020'
 20. Total Depth 4800 21. Plug back T.D. 4755 22. If Multiple Compl., How Many
 23. Intervals Drilled By Rotary Tools Cable Tools
 24. Producing Interval(s), of this completion - Top, bottom, Name 4563-4637 San Andres 25. Was Directional Survey Made No
 26. Type Electric and Other Logs Run Spectra, Comp Den/CN-GR, Accoustic, GR Dual LL, FM Multi tstr. 27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	Cond Pipe	35'	13-3/8"	(Driven)	--
8-5/8"	24#	1710'	12-1/4"	1400sx Class C	Circ
5-1/2"	14#	4800'	7-7/8"	2100sx Class C	Circ

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-7/8	SN @ 4700	4320-28
				2-3/8	SN @ 4701	

31. Perforation Record (Interval, size and number)
w/1JSPF 4563-66, 4568-72, 4580-82, 4588-92;
w/2JSPF 4622, 4635-37 (22 holes)
 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
 DEPTH INTERVAL 4563-4637 AMOUNT AND KIND MATERIAL USED
 Acidz w/5500 gal 15% NEA FE + 44 RCNBS. Treat w/4 dr
 Unichem 756 sc Inhib mx w/50 BFW, fl w/250 BFW.

33. PRODUCTION
 Date First Production 5-21-85 Production Method (Flowing, gas lift, pumping - Size and type pump) 2 x 1-1/4" x 24' pump Well Status (Prod. or Shut-in) Producing
 Date of Test 5-28-85 Hours Tested 24 Choke Size 47 Gas - MCF 46 Water - Bbl. 85 Gas - Oil Ratio 980
 Flow Turing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) 37.5

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By T. J. Auld

35. List of Attachments
set of logs, C-104, Inclination Report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis TITLE Authorized Agent DATE 6-5-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured by this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 1 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anky _____
T. Salt _____
B. Salt _____
T. Yates 2925
T. 7 Rivers _____
T. Queen 3839
T. Grayburg _____
T. San Andres 4518
T. Glorieta _____
T. Paddock _____
T. Blinbry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2925	3839	914	Sand				
3829	4518	679	Sand				
4518	4800	282	Carbonate				

RECEIVED

JUN 14 1985

HOLA PRICE