

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-85

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FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

Operator Mobil Producing TX & NM Inc.	
Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name Bridges State	Well No. 196	Pool Name, including Formation Vacuum (G-SA)	Kind of Lease State, Federal or Fee State	Lease No. B-1520
Location				
Unit Letter C	1188	Feet From The N	Line and 1357	Feet From The W
Line of Section 24	Township 17S	Range 34E	NMPM, Lea	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit NE/4	Sec. 24	Twp. 17S	Pge. 34E	Is gas actually connected? Yes	When 5-29-85

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res't.	Diff. Res't.
Date Spudded 4-13-85	Date Compl. Ready to Prod. 5-21-85	Total Depth 4800	P.B.T.D. 4755					
Elevations (DF, RKB, RT, GR, etc.) 4020 GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4563	Tubing Depth 4701					
Perforations 4563-4637	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

MOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
13-3/8	13-3/8	35	--
12-1/4	8-5/8	1710	1400sx
7-7/8	5-1/2	4800	2100sx
	2-3/8	4701	

V. TEST DATA AND REQUEST FOR ALLOWABLE <sup>2-7/8</sup> <sub>(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)</sub>

Date First New Oil Run To Tanks 5-21/85	Date of Test 5-28-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs.	Tubing Pressure --	Casing Pressure --	Choke Size --
Actual Prod. During Test 214 bbls	Oil - Bbls. 47	Water - Bbls. 85	Gas - MCF 46

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

*Nancy Lewis*  
(Signature)

Authorized Agent  
(Title)

6-58-85  
(Date)

OIL CONSERVATION COMMISSION

APPROVED JUN 17 1985, 19

BY ORIGINAL SIGNED BY [Signature]

DISTRICT SUPERVISOR

TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply