State of New Mexico Submit 3 Copies Form C-103 Energy, Minerals and Natural Resources Department to Appropriate District Office Revised 1-1-89 DISTRICT I P.O. Box 1980, Hobba, NM 88240 OIL CONSERVATION DIVISION WELL API NO. P.O. Box 2088 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 5. Indicate Type of Lease STATE FEE L DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. B-1520 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) **BRIDGES-STATE** Type of Well: GAS WELL WELL X OTHER 2. Name of Operator 8. Well Na. Mobil Producing Tx. & N.M. Inc.* 197 3. Address of Operator *Mobil Exploration & Producing U.S. Inc., as Agent for 9. Pool name or Wildcat Mobil Producing TX. & N.M. Inc., P. O. Box 633, Midland, TX 79702 VACUUM GRAYBURG/SAN ANDRES 4. Well Location Unit Letter E : 2630 Feet From The NORTH 1310 Feet From The WEST Line and Line Section 24 vaship 17S Range 34E

10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township 17S NMPM LEA County GR-4014 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK X PLUG AND ABANDON REMEDIAL WORK ALTERING CASING **TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

OTHER:

SEE ATTACHED PROCEDURES

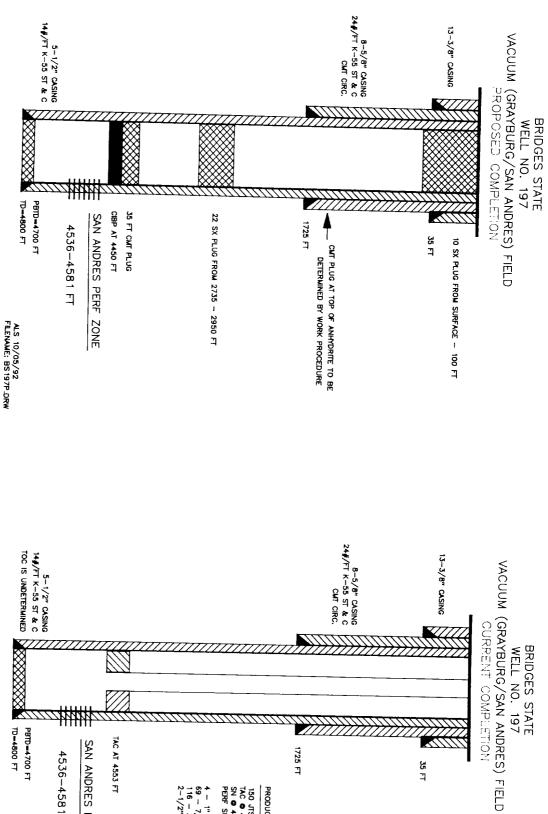
OTHER:

| This space for State Use) ORIGINAL SEGNED BY JERRY SEN HOSE DISTRICT I SHREEVED BY | TIME | DCT () Pro- |
|-----------------------------------------------------------------------------------------|-------------------------------------------|--------------------------------------------------|
| TYPE OR PRINT NAME KAYE POLLOCK | TITLE HEGULATORY TECHNICIAN | DATE 10-06-92 (915) TELEPHONE NO. 688-2584 |
| I beneby certify that the information above is true and complete to the best of my know | owledge and belief. REGULATORY TECHNICIAN | |

NOTE: THE NEW MEXICO OIL CONSERVATION DIVISION (NMOCD) MUST BE NOTIFIED IN HOBBS (505-393-6161) AT LEAST 24 HOURS PRIOR TO ANY PLUGGING OPERATIONS.

PROCEDURE

- 1. MIRU MAYO MARRS OR EQUIVALENT. POH W/ RODS AND PUMP. ND WH. NU BOP. MI 2-3/8" WS.
- RELEASE TAC AT 4553'. POH W/ SAME.
- RIH W/ 5-1/2" CIBP (5-1/2", 14#/FT CSG) ON 2-3/8" WS AND SET AT ±4450'. DUMP 35 FT CMT.
- 4. RUN FREE POINT ON 5-1/2" CSG. IF CSG RECOVERY IS BETWEEN 1600 1725 FT, PROCEED AS FOLLOWS, OTHERWISE GO TO STEP #9.
- CIRC HOLE W/ 10#/GAL GELLED BRINE. SPOT A BALANCED PLUG OF 22 SX CL C NEAT CMT FROM 2950' TO 2735' AND WOC. TAG TOP OF PLUG AT ±2735'.
- SET 8-5/8" CMT RETAINER 30 FT ABOVE 5-1/2" CSG STUB AND SQZ 35 SX CMT. DUMP 15 SX CMT ABOVE CMT RETAINER.
- SPOT CL C NEAT CMT FROM 100' TO SURFACE. POH W/ WS. MAKE SURE CMT IS TO TOP OF PIPE.
- 8. ND BOP. RD PULLING UNIT. CUT CASING 3' BELOW GROUND LEVEL. WELD A STEEL PLATE ON THE CASING STUB. ERECT P & A MARKER WITH WELL NAME AND PLUGGED DATE. FILL CELIAR AND CLEAN SURFACE LOCATION.
- 9. CUT AND RECOVER 5-1/2" CSG 50 FT ABOVE FREE POINT. IF UNABLE TO RECOVER ANY CSG, GO TO STEP #18.
- 10. CIRC HOLE W/ 10#/GAL GELLED BRINE. SPOT A BALANCED PLUG OF 22 SX CL C NEAT CMT FROM 2950' TO 2735' AND WOC. TAG TOP OF PLUG AT ±2735'.
- 11. PERF 5-1/2" CSG AT 1630 FT.
- 12. SET 5-1/2" CMT RETAINER AT 1600 FT.
- 13. STING INTO RETAINER AND SQZ W/ 35 SX CMT.
- 14. SPOT 10 SX CMT ABOVE RETAINER.
- 15. SPOT CL C NEAT CMT FROM 50 FT BELOW 5-1/2" CSG STUB TO 50 FT ABOVE STUB.
- 16. SPOT CL C NEAT CMT FROM 100' TO SURFACE. POH W/ WS. MAKE SURE CMT IS TO TOP OF PIPE.
- 17. ND BOP. RD PULLING UNIT. CUT CASING 3' BELOW GROUND LEVEL. WELD A STEEL PLATE ON THE CASING STUB. ERECT P & A MARKER WITH WELL NAME AND PLUGGED DATE. FILL CELLAR AND CLEAN SURFACE LOCATION.
- 18. CIRC HOLE W/ 10#/GAL GELLED BRINE. SPOT A BALANCED PLUG OF 22 SX CL C NEAT CMT FROM 2950' TO 2735' AND WOC. TAG TOP OF PLUG AT ±2735'.
- 19. PERF 5-1/2" CSG AT 1630 FT.
- 20. SET 5-1/2" CMT RETAINER AT 1600 FT.
- 21. STING INTO RETAINER AND SQZ W/ 35 SX CMT.
- 22. SPOT 10 SX CMT ABOVE RETAINER.
- 23. SPOT CL C NEAT CMT FROM 100' TO SURFACE. POH W/ WS. MAKE SURE CMT IS TO TOP OF PIPE.
- 24. ND BOP. RD PULLING UNIT. CUT CASING 3' BELOW GROUND LEVEL. WELD A STEEL PLATE ON THE CASING STUB. ERECT P & A MARKER WITH WELL NAME AND PLUGGED DATE. FILL CELLAR AND CLEAN SURFACE LOCATION.



8-5/8" CASING 24#/FT K-55 ST & C CMT CIRC. 5-1/2" CASING
14#/FT K-55 ST & C
TOC IS UNDETERMINED 13-3/8" CASING 10-4-800 FT PBTD=4700 FT TAC AT 4553 FT SAN ANDRES PERF ZONE 1725 FT 4536-4581 FT 35 FT 4 - 1" STEEL RODS 69 - 7/8" STEEL RODS 116 - 3/4" STEEL RODS 2-1/2" × 1-1/2" × 24' PUMP 150 JTS 2-7/8" J-55 TBG
TAC @ 4553"
SN @ 4712'
PERF SUB & OPMA BELOW SN PRODUCTION EQUIPMENT ALS 9/25/92 FILENAME: BS197C.DRW

BRIDGES STATE WELL NO. 197