	DISTRIBUTION DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	REQUEST	CONSERVATION COMMISSION FOR ALLOWABLE AND ANSPORT OIL AND NATURAL	Perm C-104 Supersedes Old C-304 and C-33 Effective 1-1-85 GAS
1.	PRORATION OFFICE Control Contr			
	Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046			
	Ressen(s) for filing (Check proper box New Well	;) Change in Transporter of:	Other (Please explain)	
	Recompletion Change in Ownership	Oil Dry Go Casinghead Gas Conder		•
	If change of ownership give name and address of provious owner			
8.	DESCRIPTION OF WELL AND	LEASE	č.,	
	Lease Name Bridges State	Well No. Pool Name, Including F 197 Vacuum (G-SA)		al er Fee State B-1520-1
	Location E 263	0 N		JJW
	Unit Letter;; ;; ;; ;; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ; ;	Feet From TheLin whiship 17S Range	34E NMPM.	Теа
_				County
m.	Norte of Authorized Transporter of Oil Mobil Pipeline Co.		Address (Give address to which appro Box 900, Dallas, TX 75	5221
	Name of Author: sed Transporter of Ca Phillips Petroleum	singhead Gas ar Dry Gas ar Co. GPM Gas Corporation EF	Address (Give address to which appro Princip Phillips 181dg.	Bartlesville, OK 74004
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. P.ge. NE/4 24 17S 34E		5-30-85
_	• •	th that from any other jease or pool,	give commingling order number:	بر المراجع الم المراجع المراجع
	COMPLETION DATA Designate Type of Completion	on - (X) Cii Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	4-24-85 Elevations (DF, RKB, RT, CR, etc.)	5-25-85	4800	4700 Tubing Depth
	KB 4027, GR 4014	San Andres	4536	4448
	Perforations 4536-4581			Depth Casing Shoe
	HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	13=3/8 12=1/4	13 <u>-</u> 3/8 8-5/8	35 1725	1.00
	7-7/8	5-1/2	4800	1400sx 1700sx
		2-7/8	4448	
¥.	TEST DATA AND REQUEST FOIL WELL	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	and must be equal to or exceed top allow-
	Date First New Oil Run To Tanks 5-25-85	Date of Test 5-30-85	Producing Method (Flow, pump, gas I Flowing	ift, etc.)
	Longth of Tool	Tubing Pressure	Casing Pressure	Choke Size
	24 hrs. Actual Pred. During Test	75 01-Bhis.	120	21/64"
	87	38	262	65
1	GAS WELL Actual Pred. Test-MCF/D	Length of Teet	Bbls. Condensate/ABACF	Gravity of Condensate
	Testing Method (pilot, back pr.)	Tubing Pressure (Shet-in)	Casing Pressure (Shut-in)	Cheke Size
VI .	CERTIFICATE OF COMPLIAN	CE		ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Manual Signales Authorized Agent (Title) 6-5-85 (Dete)		APPROVED	
	(De	ue,		at be filed for each pool in multiply