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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-84

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-1520	

13. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐
1. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER ☐

7. Well Name and Location	
Bridges State Waterflood Project	
8. Name of Lease Owner	
Bridges State	

2. Name of Operator	
Mobil Producing TX & NM Inc.	
3. Address of Operator	
9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
4. Location of Well	

9. Well No.	
199	
10. Field and Pool, or Wildcat	
Vacuum (G-SA)	

UNIT LETTER	P	LOCATED	1310	FEET FROM THE	South	LINE AND	10	FEET FROM
East		LINE OF SEC.	23	TWP.	17S	RGE.	34E	NMPM

12. County	
Lea	

15. Date Spudded	5-12-85	16. Date T.D. Reached	5-19-85	17. Date Compl. (Ready to Prod.)	5-30-85	18. Elevations (OF, RKB, RT, GR, etc.)	4023 GR	19. Elev. Casinghead	4023
20. Total Depth	4800	21. Plug Back T.D.	4760	22. If Multiple Compl., How Many	No	23. Intervals Drilled By	Rotary Tools X	Cable Tools	

24. Producing Interval(s), of this completion - Top, Bottom, Name	
4514-4570 San Andres	
26. Type Electric and Other Logs Run	
Spectra, CD/CN, DLL, Accoustic	
27. Was Well Cored	
No	

25. Was Directional Survey Made	
No	

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Cond Pipe	35	20"		
8-5/8	24#	1720	12-1/4"	1400sx Class C	Circ
5-1/2	14#	4800	7-7/8"	1030sx Class C	Circ

29. LINER RECORD		
SIZE	TOP	BOTTOM

30. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8	4448	4448

31. Perforation Record (Interval, size and number)	
Perf SA w/LJSPF 4514-23, 4525-30, 4533-39, 4546-52, 4554-70 (47 holes)	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4514-4570	Acidz w/11,750 gal 15% NEA FE + 70 RCNBS. Chem sqz w/4 dr Unichem #756 mx w/50 BFW, FI w/250 BFW.

3. PRODUCTION	
Date First Production	5-30-85
Production Method (Flowing, gas lift, pumping - Size and type pump)	Flowing
Well Status (Prod. or Shut-in)	Producing
Date of Test	6-6-85
Hours Tested	24
Choke Size	3/4"
Prod'n. Per Test Period	Oil - Bbl. 17
Gas - MCF	13
Water - Bbl.	222
Gas - Oil Ratio	740
Flow Tubing Press.	45
Casing Pressure	0
Calculated 24-Hour Rate	Oil - Bbl.
Gas - MCF	
Water - Bbl.	
Oil Gravity - API (Corr.)	35.8 @ 60°

4. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Sold	
5. List of Attachments	
C-104, Set of logs, Inclination Report	
6. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

Test Witnessed By	
T. J. Auld	

SIGNED	
Nancy Lewis	
TITLE	
Authorized Agent	
DATE	
6-12-85	

DATE	
6-12-85	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 35 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2871	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____ 3805	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4476	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Glinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Rustler _____ 1605	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1605	2871	1266	Anhydrite				
2871	3805	934	Sand and Limestone				
3805	4476	671	Sand and Limestone				
4476	4800	324	Liney Dolomite				

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