Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	71200	OTRA	NSP	ORTO	L AND NA	TURAL G					
Operator	Corporation					Well			API No. 30-025-29179		
Anadarko Petroleum	Corpo.	ratio	11						0-023-2	91/9	
P.O. Drawer 130, A:	rtesia	, New	Me	xico							
Reason(8) for Filing (Check proper box) New Well		Change in	Transc	vorter of:	∐ Oth	er (Please expl	ain)				
Recompletion	Oil		Dry C								
Change in Operator	Casinghead		Conde								
If change of operator give name and address of previous operator	ry 🛼 🛚	Benne	tt,	P.O.	Box 168	344, Lu	bbock,	TX 7	9490		
II. DESCRIPTION OF WELL	AND LEA	SE									
Lease Name	se Name Well No. Pool Name, Inclu				-	(Ass	OC) Kind	of Lease No. Federal of Rex NM-59044			
Cavalcade "21" Fe	ederaj	4	Qu	erecn	o Plains	s Queen			_ NM-	59044	
Unit Letter P	_ :4	00	Feet F	rom The	South Lin	e and66	<u>0</u> Fe	et From The	East	Line	
Section 21 Townshi	p 18	S	Range	32	E , NI	MPM,			Lea	County	
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS											
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)											
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)										nt)	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected?					When	When ?				
If this production is commingled with that	from any other	er lease or p	pool, gi	ve commin	gling order numl	ber:					
IV. COMPLETION DATA		1				r .	1 =	<u> </u>	1= = :	C	
Designate Type of Completion	- (X)	Oil Well	1	Gas Well	New Well	Workover	Deepen	Plug Back 	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to Prod.			Total Depth	Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas I	Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe			
	CEMENTI	NG RECOR	D								
HOLE SIZE	CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT		
V. TEST DATA AND REQUES	T FOD A	LLOWA	RIF	T	J		 	<u> </u>		·	
OIL WELL (Test must be after re					t be equal to or	exceed top allo	wable for thi	s depth or be j	for full 24 how	3.)	
Date First New Oil Run To Tank Date of Test						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Pressu	ire		Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.	Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>							I			
Actual Prod. Test - MCF/D	Length of Test				Bbls. Conden	Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressu	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC	ATE OF	COMP	LIAI	NCE			IOEE:	ATLAS:	D. 46:5		
I hereby certify that the rules and regulations of the Oil Conservation					(OIL CONSERVATION DIVISION					
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					n=1=	A	لـــ	00 T 2 % 1990			
					Date	Approve	u				
	reh C	20			By_			d-bv			
Signature E. Buckles Area Supervisor					-, _	Paul Kautz					
Printed Name October 18, 1990	1	505)7	Title 48-	3368	Title		Geologi	st			
Date	·····		4 0		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

RECEIVED

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HORRE OFFICE