

OIL CONSERVATION DIVISION

DISTRICT I

P. O. Box 1980 Hobbs, NM 88240

P. O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II

P. O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

Well API NO.	30-025-29100
5. Indicate Type or Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-1784
7. Lease Name or Unit Agreement Name	AMOCO EAST 2 STATE
8. Well No.	# 4
9. Pool name or Wildcat	YOUNG BONE SPRING, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Harvey E. Yates Company
3. Address of Operator P.O. Box 1933, Roswell, NM 88202 1-505-623-6601	4. Well Location Unit Letter O : 660 Feet From The SOUTH Line and 1,980 Feet From The EAST Line Section 2 Township 18S Range 32E NMPM LEA County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3877.7 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: CASING INTEGRITY TEST FOR 5 YR TA APPROVAL <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103

CALLED OCD-1 5-28-97 FOR NOTICE OF TEST.
MI & RU ON 5-29-97. RU WEDGE & RUN 5 1/2" CIBP TO 8350' & SET.
RUN IN HOLE w/ TBG OPEN ENDED TO 8094' & NIPPLE UP WELL HEAD.
CIRC HOLE w/ OXYGEN SCAVENGER & CORROSION INHIBITOR.
PRESSURE CASING TO 490#s FOR 50 MINUTES. HELD OK. LOST 50#s.
RIG DOWN & REL PU & HUGHES.
NOTE: WHILE RIGGING DOWN NOTICED CLOSED VALVE ON PUMP IN SIDE
WAS LEAKING. APPROX 20# ON TRIPLEX PUMP. ACTUALLY ONLY A 30# DROP DURING TEST.
TEST COMPLETED FOR CASING INTEGRITY. REQUEST 5 YR APPROVAL FOR TA STATUS
PERMISSION TO TEST GIVEN
ABOVE APPROVED BY PAUL KAUTZ OCD-I 5-28-97RFN

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE	DATE	TELEPHONE NO.
RAY F. NOKES	PROD. MGR. / ENGINEER.	5/31/97	1-505-623-6601
(This space for State use)			

Approved by	Title	Date
Chris Williams	DISTRICT ENGINEER	JUN 11 1997
Conditions of approval, if any:		

This Approval of Temporary
Abandonment Expires 6/5/2002

5056

