

RAILROAD COMMISSION OF TEXAS OIL AND GAS DIVISION

Form W-12
(1-1-71)

INCLINATION REPORT (One Copy Must Be Filed With Each Completion Report.)		6. RRC District
1. FIELD NAME (as per RRC Records or Wildcat)	2. LEASE NAME LSA	7. RRC Lease Number. (Oil completions only)
3. OPERATOR Chaveroo Operating		8. Well Number # 2
4. ADDRESS 4800 San Felipe Suite 620 , Houston, Tx.		9. RRC Identification Number (Gas completions only)
5. LOCATION (Section, Block, and Survey)		10. County

RECORD OF INCLINATION

*11. Measured Depth (feet)	12. Course Length (Hundreds of feet)	*13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
259	259	1 1/2	.87	2.25	2.25
468	209	1 1/2	.87	1.81	4.06
1026	558	1 1/2	.87	4.85	8.91
1506	480	1 1/2	.87	4.17	13.08
1789	283	1 1/4	.44	1.24	14.32
2496	707	3/4	1.31	9.26	23.58
3088	592	1	1.75	10.36	33.94
3214	126	1	1.75	2.20	36.14
3500	286	1	1.75	5.00	41.14
3990	490	1 1/2	2.62	1.28	42.42
4280	290	1 1/4	2.16	6.26	48.68
4475	195	2	3.49	6.81	55.49
4860	385	2 1/4	3.93	15.13	70.62
5339	479	1 3/4	3.05	14.61	85.23
5812	473	1	1.75	8.28	93.51
6316	504	1 1/2	2.62	13.20	106.71

If additional space is needed, use the reverse side of this form.

17. Is any information shown on the reverse side of this form? ☐ yes ☐ no
18. Accumulative total displacement of well bore at total depth of _____ feet = _____ feet.
- *19. Inclination measurements were made in - ☐ Tubing ☐ Casing ☐ Open hole ☐ Drill Pipe
20. Distance from surface location of well to the nearest lease line _____ feet.
21. Minimum distance to lease line as prescribed by field rules _____ feet.
22. Was the subject well at any time intentionally deviated from the vertical in any manner whatsoever? _____
- (If the answer to the above question is "yes", attach written explanation of the circumstances.)

INCLINATION DATA CERTIFICATION	OPERATOR CERTIFICATION
I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all the inclination data and facts placed on both sides of this form and that such data and facts are true, correct, and complete to the best of my knowledge. This certification covers all data as indicated by asterisks (*) by the item numbers on this form. <u>Rhonda Cheatham</u> Signature of Authorized Representative <u>Rhonda Cheatham</u> Name of Person and Title (type or print) <u>Degett Drilling, Inc</u> Name of Company Telephone: <u>605 393-5501</u> Area Code	I declare under penalties prescribed in Article 6036c, R.C.S., that I am authorized to make this certification, that I have personal knowledge of all the information presented in this report, and that all data presented on both sides of this form are true, correct, and complete to the best of my knowledge. This certification covers all data and information presented herein except inclination data as indicated by asterisks (*) by the item numbers on this form. _____ Signature of Authorized Representative _____ Name of Person and Title (type or print) _____ Operator _____ Telephone: _____ Area Code

Railroad Commission Use Only

Approved By: 7/11/85 - Nancy Swann Title: Notary Public Date: _____

* Designator items certified by company that conducted the inclination surveys

RECORD OF INCLINATION (Continued from reverse side)

11. Mean well Depth (feet)	12. Course Length (hundreds of feet)	13. Angle of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle X100)	15. Course Displacement (feet)	16. Accumulative Displacement (feet)
6780	464	1 1/2	2.62	12.16	118.87
7280	500	2	3.49	17.45	136.32
7413	133	1 1/2	2.16	2.87	139.19
TWISTED OFF - WHIPSTOCKED AROUND					
6316					106.71
6729	413	1 1/2	2.16	8.92	115.63
6777	48	1 1/2	2.62	1.26	116.89
6830	53	2	3.49	1.85	118.74
6992	No Picture Dropped				133.48
7168	338	2 1/2	4.36	14.74	138.22
7290	122	2 1/2	3.93	4.79	142.07
7580	290	1 3/4	1.31	3.80	142.07
8005	425	2 3/4	4.80	20.40	162.47
8255	250	3	5.23	13.08	175.55
8750	495	3 3/4	6.54	32.37	207.92
9096	346	2 3/4	4.80	16.61	224.53
9357	261	3 3/4	6.54	17.07	241.60
DST STUCK - WHIPSTOCKED AROUND					
8255	68	3 1/2	6.16	4.19	175.55
8323	28	3 1/2	6.16	1.72	179.74
8351	31	3 3/4	6.54	2.03	181.46
8382	45	3 3/4	6.54	2.94	183.49
8427	57	4	6.98	3.98	186.43
8484	62	4	6.98	4.33	190.41
8546	63	4 1/2	7.41	4.67	194.74
8609	291	8	13.92	40.51	199.41
8900	200	8 1/2	14.35	28.70	239.92
9100					268.62

If additional space is needed, attach separate sheet and check here. ☐

REMARKS:

- INSTRUCTIONS -

An inclination survey made by persons or concerns approved by the Commission shall be filed on a form prescribed by the Commission for each well drilled or deepened with rotary tools or when, as a result of any operation, the course of the well is changed. No inclination survey is required on wells that are drilled and completed as dry holes that are plugged and abandoned. (Inclination surveys are required on re-entry of abandoned wells.) Inclination surveys must be made in accordance with the provisions of Statewide Rule 11.

This report shall be filed in the District Office of the Commission for the district in which the well is drilled, by attaching one copy to each appropriate completion for the well. (except Plugging Report)

The Commission may require the submittal of the original charts, graphs, or discs, resulting from the surveys.

RECEIVED
SEP 17 1985
O.C.N.
HOBB'S OFFICE