ENERGY AND MINERAL	S DEPARTMENT	-			
40. 07 COPIES RCCCI	· EB	O CONSERVA	ATION DIVISION		
DISTRIBUTION	•	P. O. BO	X 2088	Form C-103 ·	
SANTA FE		Revised 10-1-78			
FILE			W MEXICO 87501	La Jadesta Tuna al Lang	
U.S.G.S.				5a. Indicate Type of Lease	
LAND OFFICE				State XXX Fee	
OPERATOR				5, State Oll & Gas Lease No.	
				В-8428	
פואד שבט זסא סח)	SUNDRY NOT	ICES AND REPORTS ON DRILL ON TO DEEPEN OF PLUS	WELLS BACK TO A DIFFERENT RESCRIVER. (CH PROPOSALE.)		
OIL XXX	JAS OTHE	R- · .		7, Unit Agreement Name	
, Name of Operator				8. Farm or Lease Name	
Chaveroo Oper	ating Company,	Inc		LSA	
. Address of Operator	Maria Oxinpani			9. Well No.	
c/o Oil Repor	2				
, Location of Well				10. Field and Pool, or Wildcat	
UNIT LETTERG	1980	FEET FROM THE North	LINE AND 2310 FEET FRO	South Double A Abo	
THE East	LINE, SECTION	3010WNSHIP175	S RANGE 36E NIAP		
		15. Elevation (Show whether 3381.2 (12. County Lea	
6. NO	Check Appropr		Nature of Notice, Report of O	ther Data	
PERFORM REMEDIAL WORK		PLUG AND AHANDON	REMEDIAL WORK	ALTERING CASING	
TEMPCHARILY ABANDON		because	COMMENCE DRILLING OTHS.	PLUG AND ABANDONMENT	
PULL OR ALTER CASING	*	CHANGE PLANS	CASING TEST AND CEMENT JOB X	TOO AND ADAROUNDER!	
PULL ON ALTER CASING				الم	
		[]	OTHER		
DTHER					
7. Describe Proposed or work) SEE RULE 110		(Clearly state all pertinent des	tails, and give pertinent dates, including	ng estimated date of starting any proposed	
	lite, 15# salchloride. Plu	t & $1/4\#$ flocele pe	casing at 3500 with 1160 er sack & 200 sacks class 6/85. Circulated 175 sas, test O.K.	s C, 2% calcium	

Drilled out with 7 7/8" bit. Stuck drill pipe at 7550. Left top of fish at 6550. Spot 100 sacks cement 5% CPR-2, tag top of plug at 6718. Kicked off Dynadrill at 6715. Drilled to 9360. Attempt to run DST 9250 to 9300. Stuck DST tool. Left top of fish at 8648. Spot 140 sacks class H cement, 1% CFR-2. Drilled cement 8301 to 8354. Kicked off Dynadrill at 8354. Drilled to 9355. Cemented 5 1/2" J-55 17# casing at 9355 with 500 sacks class H cement, 1/4# flocele per sack, 2% calcium chloride & 1350 sacks class C Halliburton lite. Plug down 9:30 AM 8/12/85. Top of cement behind pipe 3300 by bond log.

he best of	my knowledge and belief.		
LE	Agent	DATE	8/22/85
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LE		H	UG 2 6 1985
	LE		Agent DATE

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AUG 23 1985

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ENERGY AND MINERA	LS DEPARTMENT					
NO. OF COMIES RECE	IVER	O CONSERV	NOISIVID NOITA			
<u></u>	DISTRIBUTION P. O. BOX 2088					
SANTA FE		SANTA FE, NE	W MEXICO 87501		Revised 10-1-	
FILE				5a. Indic	ate Type of Lease	
LAND OFFICE				State	E-man	
OPERATOR					Oil & Gas Lease No.	
				ŀ		
	CHANDY NOTIC	200 110 0000000		B-84	+28	
(DO NOT USE THE	SUNDRY NUTTO	LES AND REFORTS C	N WELLS 6 BACK TO A DIFFERENT RESERVOI FUCH PROPOSALS.)			
	USE TAPPLICATION FOR PER	MIT -" (FORM C-101) FOR	UCH PHOPOSALS.)			
OIL X	GAB WELL OTHER-			7. Unit A	Agreement Name	
Name of Operator	WELL CTHER-					
					or Lease Name	
Chaveroo Opera	iting Company, I	nc.	and the state of t	LSA		
, Address of Operator				9. Well N	lo.	
c/o Oil Report	s & Gas Service	s, Inc., Box 755	, Hobbs, NM 88241	2		
, Location of Well				10. Field	and Pool, or Wildcat	
UNIT LETTER (1980	No.	cth Line and 2310	Sout	h Double A Abo	
		FEET FROM THE	LINE AND 2010	PEET FROM SOUL	TTTTTTTTTTT	
East	30	179	S RANGE 36E			
THE	LINE, SECTION	TOWNSHIP	RANGE JOE	HMPM.		
TITTITITI.	TITITITI I	15. Elevation (Snow wheth	er DF, RT, GR, etc.)	12, Count	7777/4/4/4/	
					, (
§ 777777777777777777777777777777777777	<u>mmimm</u>	3,181,2 (GR .	Lea_		
	Check Appropris	ate Box To Indicate	Nature of Notice, Repo	rt or Other Data		
NO	TICE OF INTENTIO	N TO:	SUBS	EQUENT REPOR	T OF:	
•	<u></u>	r:		•		
PIRECOM REMEDIAL WORK		PLUG AND ALANDON	REMEDIAL WORK		ALTERING CASING	
TEMPORABILY ABANDON			COMMENCE DRILLING OPHS.	xx	PLUG AND ABANDONMENT	
PULL OR ALTER CABING		CHANGE PLANS	CASING TEST AND CEMENT JOI	xx)	<u> </u>	
			OTHER		Γ-	
OTHER) [
			<u> </u>			
7. Describe Proposed or work) SEE RULE 110	Completed Operations (C)	learly state all pertinent di	tails, and give pertinent dates,	including estimated o	date of starting any proposed	
·						
	Spud 10:00 AM 5	5/28/85. Cemente	ed 13 3/8" J-55 54.5	# cacina		
	at 390 with 460) sacks class C	2% calcium chloride	Dlug		
	down 8:15 AM 5/	/29/85. Circulat	ed 70 sacks. WOC 2	4 hours		
	test casing wit	h 1500# for 30 m	inutes, test O. K.	4 nours,		
		1500" ICL 50 "	indees, test o. K.			
	_ 1 /_	**************************************				
n. 1 hereby certify that th	e information above is tru	e and complete to the best	of my knowledge and belief.			
11	1 / 12					
ICHED WOMEN	h Wolles	TITLE	Agent	DATE	8/22/85	
OBIGINI	All Commissions				AUG 2 6 1985	
URIGIN/		SKTON			700 4 0 1303	

ONDITIONS OF APPROVAL, IF ANY:

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AUG 23 1985

O.C.D. HOSBS OFFICE