30-025-24202

State   Contract   Chaveron Operating Company, Inc.   Security   Chaveron Operating Company, Inc.   Security   Contract   Chaveron Operating Company, Inc.   Security   Contract   Contra	b. Type of Well DRILL X		DEEP	EN []		PLUG 8	ACK []	8. Farm or	Lease Name
Chaveroo Operating Company, Inc.  1. Attended Character  2. Attended Character  2. Attended Character  2. Attended Character  2. Attended Character  3. Attended Character  4. Location of Well  2. Attended Character  3. Attended Character  3. Attended Character  4. Location of Well  3. Attended Character  3. Attended Character  3. Attended Character  4. Location of Well  3. Attended Character  3. Attended Character  3. Attended Character  4. Location of Well  3. Attended Character  3. Attended Character  4. Attended Character  5. Attended Character  6. Well No.  2. Attended Character  5. Attended Character  6. Well No.  2. Attended Character  7. Attended Character  8. Attended Character  8. Attended Character  8. Well No.  2. Attended Character  1. Attended Chara	OIL X GAS WELL				SINGLE X			8. Farm or	
C/O 011 Reports & Gas Services, Inc., Box 755, Hobbs, NM 88241  1. Location of Well Unit Letter G order to 1980 From the North Line  2310 Fitter From the East 100 County 125 From the North Line  Lea  12. County Lea  12. County Lea  13. Abo Rotary  Lea  23. Abo Rotary  13. Abo Rotary  14. Strand Strand From Strand Wellott From From From From Abo Contract Not Let  15. STREE OF HOLE SIZE OF CASING WEIGHT FROM FOUND SETTING DEFTH SACKS OF CEMENT EST, TOP  16. 13.3/8 SA.58 SA.98 3500 1500 400 400 circulated  17. 7/8 5.1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permit Cap ray 6 Month's From Approval Date Unless Drilling Underway.  IN ABOVE SPACE DESCRIBE PROGRAM IT PROPOSAL IS TO DEFT SETTING DEFT STOME From Approval Date Unless Drilling Underway.  IN ABOVE SPACE DESCRIBE PROGRAM IT PROPOSAL IS TO DEFT SET FLOW DATE ON THE SETTING Underway.  In About Sive Except From Proposal Set Flow From From Approval Date Unless Drilling Underway.  IN ABOVE SPACE DESCRIBE PROGRAM IT PROPOSAL IS TO DEFT SET FLOW BACK, EVE DATA IN PRESENT PRODUCTIVE TONE AND PROPOSED NEW PRICE OF THE STOME SETTING DEFT			_		ZONE Land	<del></del>	ZONE C	9. Well No.	
A Location of Well unit triefs G occurred 1980 1980 17 FROM the North Line 1980 12310 17 FROM the North Line 1980 1881 1881 1882 1882 1882 1882 1882 18	3. Address of Operation	ng Compai	ny, Inc.						2
2310  2310	c/o Oil Reports	& Gas Se	rvices. Inc.	Box 755	5. Hobbs. N	4 882	4.1	Doub	md Popy or Wildout
2310 PROPOSED CASING AND CEMENT PROPOSED SIZE OF CASING WEIGHT PER POOT SETTING DEPT SACKS OF CEMENT EST. TOP  10 13 3/8 5/8 24# 6 32# 3500 1500 circulated  7 7/8 5 1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permitting ras & Month's From Approval Case Unions & Drilling Underway.  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permitting ras & Month's From Approval Case Unions & Drilling Underway.  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permitting ras & Month's From Approval Case Unions & Drilling Underway.  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permitting ras & Month's From Approval Case Unions & Drilling Underway.  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached	4. Location of Well UNIT LETT	TER G	. OCA (L.D	1980	T FROM THE	North		TITTE	
1.1   Lieveditonic (Allows wheether DP, RT, etc.)   21A. Kins & continue   189. And   9320   199. Abo   22. Approx. Date Work with statut   3381.2 GR   81 anket   Contract Not Let   22. Approx. Date Work with statut   22. Approx. Date Work with statut   22. Approx. Date Work with statut   23. Approx. Date Work with statut   24. Approx. Date Work with statut   25.   26. Approx. Date Work with statut   25.   26. Approx. Date Work with statut   25. Approx. Da									
Lea    12   Proposed Depth   Isa, Formation   20, Botsay of C.B.     3381.2 GR   21A, Elina & Status & Bur. Avail   21A, Defiling Contractor   22, Approx. Data Wisk with attest     3381.2 GR   Blanket   Contract Not Let   Upon Approval     3381.2 GR   Blanket   Contract Not Let   Upon Approval     3381.2 GR   SIZE OF CASING   WEIGHT PER HOOT   SETTING DEPTH   SACKS OF CEMENT   EST. TOP     16	AND 2310 FEET FROM	W THE LAST	LINE OF SEC	777777	, committee	36	ENNPM		
Size of Hole   Size of Casing   Weight Per Hout   Setting Depth   Sacks of Cement   Est. top									
Size of Hole   Size of Casing   Weight Per Hout   Setting Depth   Sacks of Cement   Est. top				1444		11111	111111	THIII.	HHHAM
Size of Hole   Size of Casing   Weight Per Hout   Setting Depth   Sacks of Cement   Est. top	HHHHHH	44444		7777					
213. Defiling Contractor  3381.2 GR  Blanket  Contract Not Let  Upon Approval  22. Approx. Date Wash with start Upon Approval  23. PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE  SIZE OF CASING WEIGHT PER POOT SETTING DEPTH SACKS OF CEMENT EST. TOP  16 13 3/8 54.5# 400 400 circulated  11 8 5/8 24# 6 32# 3500 1500 circulated  7 7/8 5 1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Pormic Express 6 Months From Approval Date United Date December Programs of the Proposed New Process of the Proposed New Process of North Section Approval Date United Section and Proposed New Process of North Section Approval Date United Section Approval Date United Section and Proposed New Process of North Section Approval Date United Section Approval Date Date Date Date Date Date Date Date						oth 19		1	1
PROPOSED CASING AND CEMENT PROGRAM  SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  16 13 3/8 54.5# 400 400 circulated  11 8 5/8 24# 32# 3500 1500 circulated  7 7/8 5 1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permit Cap as 6 North's From Approval Cate Unless Drilling Underway.  Permit Cap as 6 North's From Approval Cate Unless Drilling Underway.  IN ABOVE SPACE DESCRIBE PROPOSED SECONDARIOUS PROPOSED IS TO DEEPEN OF FLUE BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROSECULAR CONTINUE CONTI		F, RT; etc.)	21A. Kind & Status	Flug. Bond		tractor		22. Appro	1
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  16 13 3/8 54.5# 400 400 circulated  11 8 5/8 24# 6 32# 3500 1500 circulated  7 7/8 5 1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permic Express 6 Month's From Approval Date Unitess Drilling Underway.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAMS IF PROPOSAL IS TO DEFEN OR PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF PROPOSED NEW PROPOSED OF PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED OF PLUS BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED			Blanket		Contract No	t Let			
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  16	25.		PROPOSE	D CASING AL	O CEMENT PROC	RAM			
16 11 8 5/8 24# & 32# 3500 1500 circulated 17 7/8 5 1/2 17# 9320 1400 1370  Completion to be conventional perforations & treatment  Type blowout preventer sketch attached  Permit Lep ras 6 Month's From Approval Date Unless Drilling Underway.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DLEFES OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRICE OF THE ZONE, GIVE BLOWDUT PREVENTER PROGRAM: If PROPOSAL IS TO DLEFES OR FLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRICE OF THE CONTROL OF	SIZE OF HOLE	SIZE OF							<del>                                     </del>
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Parmit Express 6 Months From Approval Date Unless Drilling Underway.  In above space describe proposed program: if proposal is to deepen or plug back, give data on present productive zone and proposed new proposed in the zone. If the proposed is true and complete to the proposed and belief.  Signed	16 11	8 5	1/2	17#	3500 9320	)	15 14	00 00	circulated
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSE	16 11	8 5	1/2	17#	3500 9320	)	15 14	00 00	circulated
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROPOSE	16 11	S 5	on to be con	17# ventiona	3500 9320 1 perforati	)	15 14	00 00	circulated
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Signed Name   Name   Signed   Pitte   Agent   Date   3/27/85	16 11	S 5	on to be con	17# ventiona	3500 9320 1 perforati h attached	ons &	15 14 treatme	00 00 nt	1370
Signed Nanh Jelle Fule Agent Date 3/27/85	16 11 7 7/8	Completi Type blo	on to be con	17# ventiona er sketc	3500 9320 1 perforati h attached Permic Date U	Ckprs	treatme	nt Sints Fro Underwa	m Approval
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	16 11 7 7/8  IN ABOVE SPACE DESCRIBE PRIVE ZONE. GIVE BLOWGUT PREVENTI	Completi Type blo	on to be con  wout prevent  wout prevent  any.	Ventiona er sketc	Permi: Date U	Ons &	15 14 treatme	nt S Fro	m Approval ay.
	16 11 7 7/8	Complet i Type blo  ROPOSED PROGRAM-11 on above is tru	on to be composed for the search complete to	Ventiona er sketc	Permi: Date U	Ons &	15 14 treatme	nt S Fro Jinderwa	m Approval ay.

CONDITIONS OF APPROVAL, IF ANY:





