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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-111
Effective 1-1-85

Operator Mobil Producing TX & NM Inc.	
Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
Reason(s) for filing (Check proper box)	
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>
Other (Please explain)	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 277	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. B-1520-1
Location				
Unit Letter A	790	Feet From The North	Line and 650	Feet From The East
Line of Section 27	Township 17S	Range 34E	NMPM,	Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Company	Address (Give address to which approved copy of this form is to be sent) Box 900, Dallas, TX 75221					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, OK 74004					
If well produces oil or liquids, give location of tanks.	Unit A	Sec. 26	Twp. 17	Rge. 34	Is gas actually connected? Yes	When 7-23-85

If this production is commingled with that from any other lease or pool, give commingling order number: _____

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well X	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 6-5-85	Date Compl. Ready to Prod. 7-18-85	Total Depth 8800	P.B.T.D. 8712					
Elevations (DF, RKB, RT, CR, etc.) KB 4053.5	Name of Producing Formation Abo	Top Oil/Gas Pay 8583	Tubing Depth SN @ 8654					
Perforations 8583-8644	Depth Casing Shoe --							

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17-1/2	13-3/8	400	500
12-1/4	8-5/8	5000	2500
7-7/8	5-1/2L	8800	1230
	2-7/8	SN @ 8654	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

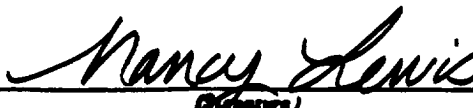
Date First New Oil Run To Tanks 7-18-85	Date of Test 7-23-85	Producing Method (Flow, pump, gas lift, etc.) pumping	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 203	Water - Bbls. 18	Gas - MCF 268

GAS WELL

Actual Prod. Test - MCF/D 501	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 37.5 @ 60
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.



(Signature)
Authorized Agent

(Title)
7-30-85

(Date)

OIL CONSERVATION COMMISSION

APPROVED AUG - 5 1985, 19____
BY ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

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AUG - 5 1985

MAIL ROOM