Submit 3 Copies to Appropriate

CONDITIONS OF APPROVAL, IF ANY:

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103

District Office	27,		riosourcos Bopariment		Revised	d 1-1-89
DISTRICT I	OIL CONS	ERVATI	ON DIVISION			
P.O. Box 1980, Hobbs NM 88241-1980		2040 Pachec		WELL API NO	ı.	· · · · · · · · · · · · · · · · · · ·
DISTRICT II	Sa	inta Fe, NM		30	)-025-29235	
P.O. Drawer DD, Artesia, NM 88210				5. Indicate Typ		<i>[</i>
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410				6 500 000	STATE X	FEE
				6. State Oil & 0 B-1520-1	sas Lease No.	
SUNDRY NOTI	CES AND REPO	RTS ON WE	LS			
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESER	POSALS TO DRILL	OR TO DEEPEN	OR PLUG BACK TO A	7 Lanca Name		
(FORM C-	101) FOR SUCH PR	OPOSALS.)	HMI!"	1	or Unit Agreement Nan	ne
1. Type of Well:				NORTH VACUL	JM ABO UNIT	
OIL GAS WELL WELL	ı	OTHER				
2. Name of Operator MOBIL PRODUCT	ING TX & NM IN	C *		8. Well No.		
*MOBIL EXPLOR	ATION & PRODUC	ING US INC.	AS AGENT FOR MPTM	278		
3. Address of Operator		•	TO THEN TON THE TH	9. Pool name or	Wildest	
P.O. Box 633	Midland, TX	79702		NORTH VACUU		
4. Well Location Unit Letter M: 500'	E.A.E. M	COLITII				
5 m 25 m - 11	Feet From The	2001H	Line and650	Feet Fro	om The WEST	Line
Section 23	Township	17S R	ange 34E	TI COLO	154	
			er DF, RKB, RT, GR, etc.	NMPM )	LEA	County
			4029' GR			
Check App	ropriate Box (	to Indicate	Nature of Notice,	Report, or	Other Data	
NOTICE OF IN	<b>FENTION TO</b>	D:			REPORT OF	⊏.
PERFORM REMEDIAL WORK			1 .			•
	PLUG AND ABA	NDON L	REMEDIAL WORK		ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS	s 🗌	COMMENCE DRILLING	OPNS. X	PLUG AND ABANDO	NAIL ACAIT
PULL OR ALTER CASING			Ì		LEGG AND ADAMOO	INMENT L
 			CASING TEST AND CEM	ENI JOB [_]		
OTHER:			OTHER: CONTINUED (	COMPLETION		X
<ol> <li>Describe Proposed or Completed Operat work) SEE RULE 1103.</li> </ol>	ions (Clearly state	III pertinent deta	ils and give pertinent dates	includia		
work) SEE RULE 1103.	•		and give pertinent dates	s, menung esum	ated date of starting an	ıy proposed
ROTTOM HOLE LOCATION, SECT	TON OF TOURS	TD 470				
BOTTOM HOLE LOCATION: SECT 931 SOUTH & 838' WEST / S	IUN 27, IUWNSH	IP 17S, RAN	GE 34E:			
431/2 41	OR ACE SPUT					
(3)/10 + (	00/2					
SEE ATTACHED CONTINUED COM	PLETION 12-15-9	97 / 12-22-	97			
			the growth of the second			
hereby certify that the information above is true a	nd complete to the best	of my knowledge a	nd belief.			
SIGNATURE TWO NAMES	lou A	/ -0.4	ENV P DEC TECHNIC	T 414		
	7	THE	ENV & REG TECHNIC	LAN	DATE2-12-	<u>- 98</u>
TYPE OR PRINT NAME SHIRLEY HOUCHINS	U			T	ELEPHONE NO. 915 68	28-2E0E
This space for State Use)					<u> </u>	10-2303
Original s	GNED BY		•			
GARY PPROVED BY FIELD F	MATY I FE				MAR 04	1003
ONDITIONS OF ADDROVAL DE ANY.	P. P. II	TITLE			DATE	1220

## ATTACHMENT C-103 NORTH VACUUM ABO UNIT #278 API # 30-025-29235

## COMPLETION

08-28-97	LOAD & TEST TBG TO 500# OK, RIG DOWN & RELEASE WELL-CO #85, TURN WELL TO PRODUCTION / TEST./REPORT TO NMOCD			
CONTINUED COMPLETION				
12-15-97	MIRU WELLCO RIG #11. RD PUMPING UT. ATTEMPT TO UNSEAT PUMP, STUCK. BACK OFF RODS ABOVE PUMP, POOH & HANG BACK RODS. ND WELLHEAD, NU BOP, UNSET TAC, POOH W/STDS. SWAB FLUID INTO CSG. POOH W/STDS, SDFN.			
12-16-97	BLEED GAS OFF WELL, POOH W/REMAINING TBG, RODS, PUMP. PUMP STUCK IN SN. LD RODS & PUMPS. MU GUIBERSON RBP, & PKR ON 2 7/8" TBG. RIH ON TBG. SET RBP @ 8449', PKR @ 8417'. LOAD TBG & TEST RBP TO 1000#-GOOD. DUMP 1 SX SAND, SDFN.			
12-17-97	UNSET PKR, POOH W/TBG. LD PKR. C/O RAMS, PREP TO P/U 3 1/2" TBG. P/U GUIB UNI VI-VI PKR ON 3 1/2" 9.3#, N-80 WORKSTRING, TESTING TO 7000 PSI WHILE RIH. SWI & SDFN.			
12-18-97	CONT RIH W/3 1/2" TBG, TESTING TO 7000# WHILE RIH. RIH W/GUIBERSON UNI-VI PKR SET @ 8262'. LOAD & TEST BACKSIDE TO 1000#-GOOD. SWI & SDFN.			
12-19-97	MIRU HALLIBURTON PUMPS, LINES, ETC. ACIDIZE OPEN HOLE ABO W/30,000 GALS 20% HCL IN 4 STAGES & FLUSH MAX PRESSURE 56004 MAX			
12-20-97	RATE 9.6 BPM (LIQUID). ISIP 4410#, OPEN ON 3/4" CHOKE @2100# FLOW TO TANKS OVERNIGHT. TBG FLOWING, SITP 75 PSI, PUMP 35 BBL 10# BRINE TO KILL TBG. POOH & LD 3 1/2" FRAC TBG. SDFN, LEAVE OPEN TO TANKS.			
12-21-97	FINISH POOH & LD 3 1/2" FRAC TBG., LD GUIB UNI-VI TREATING PKR. C/O RAMS, SLIPS ELEVATORS TO 2 7/8". RIH W/PROD TBG; MA(EST TOP @ 8404'), PERF SUB, SN(@ 8369') 2 7/8" TBG, TAC (@7869'), NU WELLHEAD. SWI & SDFN.			
12-22-97	RIH W/2" X 25' ROD PUMP, AND RODS, SPACE OUT, CLAMP OFF, LOAD & TEST TBG, STROKE PUMP, ADJUST BACK PRESSURE. RDMO WELLCO #11. END OF JOB LAST REPORT			