	FILE REQUE				L CONSERVATION COMMISSION ST FOR ALLOWABLE AND RANSFORT OIL AND NATURAL GAS				Form C-104 Supersedes Old C-104 and C-11 Effoctive 1-1-65	
J.	PRORATION OFFICE									
ł	Mobil Producing TX & NM Inc. Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046									
	Keeson(s) for tiling (Check prope	iston,	TX 77046	Other (Please	e explain)					
	New Well X	Chan Oil	ge in Transporter	r of: Dry (r					
L	Change in Ownership	Casin	witherad Gas	•	ena ste			•		
	Change of ownership give ner nd address of provious owner			<u> </u>				······		
I. D 1	ESCRIPTION OF WELL A	ND LEASE	No. Pool Name,	Including	Formation		Kind of Lea			
	North Vacuum Abo Uni			Vacuur			State, Feder	-	State B-152	
1	Unit Letter M;6	50 50	Free Day Tak				•			20-1
	Line of Section 23	٦	.7S	<u>=51_</u> 1		00	_ Feet From		South	
L				Range	34E	, NMPM	, <u> </u>	ea	Ce	unty
. D	ESIGNATION OF TRANSPO Some of Authorized Transporter of	ORTER OF O	IL AND NAT	URAL G	45	<u> </u>				
1	Mobil Pipeline C	o .	_		Box	900 - Dal	o which appro las, TX	vid copy o 75221	f this form is so be rens)	
Ĩ	Ene of Authorized Transporter of Phillips Petrole	Casinghead Gas	Gas Corpora	tion FEE					f this form is to be sent)	
	well produces oil or liquids,		Sec. Twp.	P.ge.	18 331 OC1	ually connecte	DDS, NM]
Ľ	ive location of tanks.		26 17	34	<u> </u>	Yes	i	8-2	28-85	
и <u>С</u>	this production is commingled OMPLETION DATA	with that from	any other leas	e or pool,	give comm	ingling order	number:		\$	·
	Designate Type of Comple	tion = (X)		Gas Well	New Well	Workover	Deepen	Plug Boo	same Resty, Dill. P	les'v.
Þ	ate Spudded		Ready to Prod.		Total Dept		<u> </u>	P.B.T.D		
F	6-28-85 evaluations (DF, RKB, RT, GR, etc.	8.	-14-85			8800		P.B.1.D.	8701	1
	KB 4045.5		oducing Formatic	n	Top Cill/G	es Pey 8549		Tubing D	Depth	
P	PEAD OCID				1	0049		Depth Co	SN @ 8626	
┝	8549-8612		TURING CAS					<u> </u>		!
	HOLE SIZE	CASIN	TUBING, CAS	SIZE	CEMENTI	DEPTH SE		1	SACKS CEMENT	
	17-1/2		3-3/8			415		1	500x	
	<u>12-1/4</u> 7-7/8		-5/8 -1/2 L			5000			2970x	
					1	8800		 	1220x	·
TE	ST DATA AND REQUEST	FOR ALLOW	ABLE (Test	must be aj	let recovery	of total volum	of load oil a	nd must be	equal to or exceed top a	llow
De	te First New Oil Run To Tanks	Date of Test			pris de la jui	full 24 hours) Method (Flow,			-	
L	8-14-85	Tubing Pres	8-28-85	5		2 x 1-1/4		mp		
_	24 hrs.	I uping Pres	2 7 . 4		Casing Pre	88 <u>11</u> 9		Choke \$1		
År	tual Prod. During Test	Oil-Bhis.		***	Water - Bhis			Gas - MCF		
			106			6		56)	
	S WELL									
AC	tual Prod. Tost-MCF/D	Longth of Te			Bbls. Conde	magte/MACF		•	Condenagte	
Te	Bling Method (pitot, back pr.)	Tubing Press	ure (Shut-ia)		Casing Pres	sure (Shut-L	•)	37, Choke Siz	8 @ 60 •	
CE	RTIFICATE OF COMPLIA	NCE] 	ومباغ ويت	011 00				
hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Manuelocation (Signature) Authorized agent (Tule)					OIL CONSERVATION COMMISSION					
					APPROVED <u>SEP 1 0 1935</u>					<u> </u>
					PYEddie W Seay					
					TITLE Oil & Gas intractor					
					This form is to be filed in compliance with RULE 1104.					
					If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation					
					tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow- able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner.					

RECEIV **SEP - 9** 1980 C.C.D. HOBAS OFFICE

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