	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER GAS OPERATOR	REQUE	L CONSERVATION COMMISSION ST FOR ALLOWABLE AND IRANSPORT OIL AND NATURAL	Firm C-104 Sapersedes Old C-104 and C-11 Effective 1-1-65 GAS	
<b>J.</b>	PRORATION OFFICE	Operater			
	Mobil Producing TX & NM Inc.				
	9 Greenway Plaza, Suote 2700, Houston, TX 77046 Recson(s) Tor Filing (Check proper box)				
	New Well	Change in Transporter of:	Other (Please explain)		
	Change in Ownership		Ges denagte	•	
1	If change of ownership give name and address of previous owner	•			
1. j	DESCRIPTION OF WELL AN	DLEASE			
İ	North Vacuum Abo Unit	Well No.; Pool Name, Including		Lease No.	
Ī	Location			alær⊷ State B-1520-1	
	Unit Letter E ; 201	5 Feet From The N	Line and Feet From	The	
L	Line of Section 23 7	Township 175 Range	34E <b>, NMPM,</b> Le	ea County	
. [	DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL	GA5		
	Name of Authorized Transporter of C Mobil Pipeline Co.	Dil \Lambda er Condensate 🗖	Address (Give address to which appro Box 900, Dallas, TX 75	wed copy of this form is to be rent)	
T	Name of Authorized Transporter of C Philling Datualoum Co	asinghead Gas 🕅 or Dry Gas EFFE	mildress (Give address to which appro	ved com of this form is to be south	
$\mathbf{h}$	Phillips Petroleum Co	Unit Sec. Twp. P.ge.	BOX 2105, Hobbs 2NM 88		
Ľ	give location of tanks.	A 26 17 34	Ves	9-20-85	
וז <u>כ</u> .	this production is commingled a COMPLETION DATA	with that from any other lease or poo	l, give commingling order sumber:	•	
ſ	Designate Type of Complet	ion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
ħ	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
	7-25-85 Elevations (DF. RKB. RT. GR. etc.,	9-10-85 Name of Producing Formation	8792	8780	
L	KB-4045	Abo	Top Oil/Gas Pay 8590	Tubing Depth TA 8434	
1	Perforations 8590 - 8737			Depth Casing Shoe	
L			D CEMENTING RECORD		
$\vdash$	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
E	12-1/4	<u>13-3/8</u> 8-5/8	400 5000	500x	
L	7-7/8	5-1/2 L	8792	<u>3050x</u> 955x	
Ļ		2-7/8	TA 8434	······································	
		OR ALLOWABLE (Test must be able for this e	after recovery of total volume of load oil e lepth or be for full 24 houre)	ind must be equal to or exceed top allow-	
P	ele First New Oil Run To Tenks 9-10-85	Date of Test	Producing Method (Flow, pump, gas lif	l, etc.j	
F	ength of Test	9-20-85 Tubing Pressure	pumping Casing Pressure	Choke Size	
L	24 hrs			Cupto 9720	
^	ctual Prod. During Test	Oli-Bhis.	Water - Bbis.	Gas - MCF	
<b></b> _		124	79	103	
	AS WELL	Longth of Test			
			Bble. Condensate/MMCF	Grevity of Consensation	
T	esting Method (pitot, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Stat-18)	Cheke Sise	
CI	ERTIFICATE OF COMPLIAN	CE			
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED OCT 1 - 1985		
					<b>8</b> 01
	Mani	Laturio	This form is to be filed in co		
		Nure)	If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation		
Author Led Agent 9-26-85			tests taken on the well in accordance with RULE 111. All sections of this form must for filled out completely for allow- able on new and recompleted wells.		
			Separate Forms C-104 must 1	be filed for each pool in multiply	