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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-111  
Effective 1-1-85

Operator Mobil Producing TX & NM Inc.	
Address 9 Greenway Plaza - Suite 2700 - Houston, TX 77046	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well <input checked="" type="checkbox"/>	Change in Transporter of:
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>
Change in Ownership <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>

If change of ownership give name and address of previous owner \_\_\_\_\_

II. DESCRIPTION OF WELL AND LEASE

Lease Name North Vacuum Abo Unit	Well No. 281	Pool Name, including Formation North Vacuum Abo	Kind of Lease State, Federal or Fee State	Lease No. B-1520-1
Location Unit Letter <u>A</u> ; <u>800</u> Feet From The <u>N</u> Line and <u>550</u> Feet From The <u>E</u>				
Line of Section <u>23</u> Township <u>17S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Mobil Pipeline Co.	Address (Give address to which approved copy of this form is to be sent) Box 900 - Dallas, TX 75221
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Co. GPM Gas Corporation	Address (Give address to which approved copy of this form is to be sent) Frank Phillips Bldg., Bartlesville, OK 74004
If well produces oil or liquids, give location of tanks.	Unit <u>A</u> Sec. <u>26</u> Twp. <u>17</u> Rge. <u>34</u> Is gas actually connected? <u>Yes</u> When <u>7-9-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: \_\_\_\_\_

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'v. <input type="checkbox"/>	Diff. Res'v. <input type="checkbox"/>
Date Spudded 5-15-85	Date Compl. Ready to Prod. 7-2-85	Total Depth 8800	P.B.T.D. 8707					
Elevations (DF, RKB, RT, GR, etc., 4018 GR; 4034 KB	Name of Producing Formation Abo	Top Oil/Gas Pay 8484	Tubing Depth SN @ 8649					
Perforations 8484-8543	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
17-1/2	13-3/8	395	500sx					
12-1/4	8-5/8	5000	3535sx					
7-7/8	5-1/2 L.	8800	680sx					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

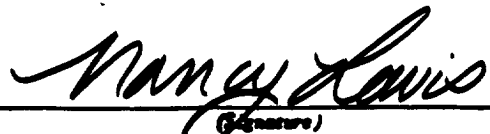
Date First New Oil Run To Tanks 7-2-85	Date of Test 7-8-85	Producing Method (Flow, pump, gas lift, etc.) Pumping 2-1/2 x 1-1/2 x 24'	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test 707	Oil - Bbls. 170	Water - Bbls. 6	Gas - MCF 172

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate 37.5 @ 60°
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

  
\_\_\_\_\_  
(Signature)  
Authorized Agent  
\_\_\_\_\_  
(Title)  
7-15-85  
\_\_\_\_\_  
(Date)

OIL CONSERVATION COMMISSION JUL 18 1985	
APPROVED _____	19 _____
BY _____	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR
TITLE _____	
This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply	