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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 10-78

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1520

1a. TYPE OF WELL

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐
2. Name of Operator

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF. RESVR. ☐

OTHER ☐

3. Address of Operator

Mobil Producing TX & NM Inc.

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

4. Location of Well

UNIT LETTER **P** LOCATED **1300** FEET FROM THE **South** LINE AND **1300** FEET FROM

THE **East** LINE OF SEC. **23** TWP. **17S** RGE. **34E** NMPM

15. Date Spudded

5-31-85

16. Date T.D. Reached

6-8-85

17. Date Compl. (Ready to Prod.)

7-1-85

18. Elevations (DF, RKB, RT, GR, etc.)

4050 GL; 4063 KB

19. Elev. Casinghead

4050

20. Total Depth

4800

21. Plug Back T.D.

4754

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

4533-4586 San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run

DLL/GR, Spectra log-CN-CD, Accoustic

27. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Cond Pipe	35	13-3/8	Driven	
8-5/8	24#	1700	12-1/4	1250x CI C	Circ
5-1/1	14#	4800	7-7/8	1430x CI C	Circ

9. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8		4340

1. Perforation Record (Interval, size and number)

**w/LJSPF 4533-54, 4560-70, 4583-86
(37 holes)**

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4533-4586	Acidz w/9250 gal 15% DINE Fe HCL acid + 74 RCNBS. Tr w/ 4 dr Unichem Th 756 mx w/50 BEW, fl w/250 BEW.

PRODUCTION

1. Date First Production **7-1-85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Flowing** Well Status (Prod. or Shut-in) **Producing**

Date of Test 7-8-85	Hours Tested 24	Choke Size 14/64"	Prod'n. Per Test Period 15	Oil - Bbl. 8	Gas - MCF 303	Water - Bbl. 534	Gas - Oil Ratio 36.5 @ 60"
Flow Tubing Press. 125	Casing Pressure 140	Calculated 24-Hour Rate 140	Oil - Bbl. 15	Gas - MCF 8	Water - Bbl. 303	Oil Gravity - API (Cgr.) 36.5 @ 60"	

Disposition of Gas (Sold, used for fuel, vented, etc.) **sold** Test Witnessed By **T. J. Auld**

List of Attachments **Logs, Inclination Report, C-104**

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Nancy Lewis

TITLE

Authorized Agent

DATE

7-15-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
T. Salt _____
B. Salt _____
T. Yates _____ 2860
T. 7 Rivers _____
T. Queen _____ 3798
T. Grayburg _____
T. San Andres _____ 4485
T. Glorieta _____
T. Paddock _____
T. Blinberry _____
T. Tubb _____
T. Drinkard _____
T. Abo _____
T. Wolfcamp _____
T. Penn. _____
T. Cisco (Bough C) _____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. Rustler _____ 1595
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzite _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____
No. 5, from _____ to _____
No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1595	2860	1265	Anhydrite				
2860	3798	938	Sand & Limestone				
3798	4485	687	Sand & Limestone				
4485	4800	315	Carbonate				

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JUL 22 1985

HOOD & CO