US. DI COPIDA DECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER	REQUES	CONSERVATION COMMISSION T FOR ALLOWABLE AND RANSPORT OIL AND NATURAL	Parm C-104 Supersodes Old C-106 and C-11 Effective 1-1-65 GAS
OPERATOR PRORATION OFFICE Operator			•
Mobil Producing	JIX & NM Inc.		
9 Greenway Plaza	- Suite 2700 - Houston, S	IX 77046	
Resson(s) for filing (Check proper i Now Well Recompletion Change in Ownership If change of ownership give name and address of previous owner.	Change in Transporter of: Oil Dry C Casinghead Ges Cond	Sos	•
DESCRIPTION OF WELL AN			
Lesse Name Bridges State	Well No. Pool Name, Including	Formation Kind of Loas	Lease No.
Unit Letter P ; 13	00 Feel From The S	ine and 1300 Feet From	TheE
Line of Section 23	Fownship 17S Range	<u>34е . ммрм, </u>	Lea County
Name of Authorized Transporter of a Mobil Pipeline Co Name of Authorized Transporter of a	· ·	Asdress (Give address to which appro Box 900 - Dallas, TX	75221 ved copy of this form is to be sent)
If well produces oil or liquide,	Unit Sec. Twp. P.ge.	Frank Phillips Bldg.,	Bartlesville, OK 74004
give location of tanks.	SW/4 26 17 34	Yes	7-9-85
COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet Date Soudded	Dete Compl. Ready to Prod.	Х	
5-31-85	7-1-85	Total Depth 4800	Р.В.Т. D. 4754
Elevations (DF. RKB. RT. GR. etc., 4050 GL, 4063 KB	Name of Producing Formation San Andres	Тор СШ/Gas Рау 4533	Tubing Depth
Perforations 4533-4586		<u> </u>	ECP @ 4340 Depth Casing Shoe
	TUBING, CASING, AN	D CEMENTING RECORD	<u></u>
HOLE SIZE	CASING & TUBING SIZE	ДЕРТН ВЕТ 35	SACKS CEMENT
12-1/4	8-5/8	1700	Driven 1250sx
7-7/8	5-1/2	4800	1430sx
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de Date of Teet	fier recovery of total volume of load oil o rpth or be for full 24 hours) Producing Method (Flow, pump, gas lif	i and must be equal to or exceed top allow- i, etc.)
7-1-85	7-8-85	Flowing	-
Length of Test 24 hrs.	Tubing Pressure 125	Casing Pressure 140	Choke Bise
Actual Pred. During Test	Oll-Bhis.	Weter - Bbis.	Gas - MCF
91	15	303	8
GAS WELL Actual Pred. Teet-MCF/D	Longth of Teet	Bbls. Continents/LACF	Grevity of Condensate
Testing Method (sites, back pr.)	Tubing Pressure (Shut-ja)		36.5 @ 60 ⁰
		Cosing Pressure (Shut-in)	Choko Bizo
CERTIFICATE OF COMPLIANCE hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION JUL 2 3 1985 ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR	
Many Lauto		This form is to be filed in compliance with RULE 1184. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation	
Authorized Agent		tests taken on the well in accord	ied by a tabulation of the deviation . iance with RULE 111.
7-15-85 (Tub)		able on new and recompleted wel	
(Date)		well name or number, or transporte	III, and VI for changes of owner, r, or other such change of condition.
	I	Beparate Forms C-104 must	be filed for each pool in multiply

RECEIVED

JUL 22 1985

.

2

6 2 8. **Herr** 800 2 2