00. 01 COPIDS BEC	EIVED	1	
DISTRIBUTI		<u> </u>	
SANTA PE			
FILE .			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	DIL		
	GAS		
OPERATOR			
PROPATION OFFICE			

m.

IV.

FILE		REQUES	T FOR ALLOWABLE	Supersedes Ol	Supersedes Old C-104 and C-1	
u.s.c.s.	╅╌╅╸	AND  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				55
LAND OFFICE	+-+-	_ AUTHORIZATION TO TE	RANSPORT OIL AND !	NATURAL G	AS	
T OIL	<del>-1 - 1 -</del>	7				
TRANSPORTER GAS	+-+-	-		•		
OPERATOR	1-1-	₫			•	
PROPATION OFFICE	1-1-	7			•	
Operator				<del></del>		
Mobil Produc	ing TX	& NM Inc.				
Address		G :: 0500				·
		Suite 2700 - Houston,	TX 77046			
Reason(s) for filing (Check	proper bos	:/	Other (Please	esplain)		
New Well		Change in Transporter of:				
Recompletion		Cui Dry (	ios 🗍			
Change in Ownership		Casinghead Gas Cond	ensore		•	
					<u> </u>	
If change of ewnership gi and address of previous o	ve name					
						<del></del>
DESCRIPTION OF WE	LL AND	LFASF				
Lease Name		Well No. Pool Name, Including	Formation	Kind of Lease		· · · · · · · · · · · · · · · · · · ·
Bridges Stat	.e	503 Vacuum	Y-1 . 1	State, Federal	or F⊶ State	Lease No.
Location	<del></del>		ALCECET. 1 - CC		state state	B-1520
Unit Letter	. 255	O Feet From The East	1100		South	
	- '		ine and	_ Feet From T	be South	
Line of Section 26	To	enship 17S Ronge	34E NAPA		Ton	
<del></del>		, and the second	J4E , NMPM,	<del></del>	<u>Lea</u>	County
DESIGNATION OF TRA	INSPOR	TER OF OIL AND NATURAL G	<b>4</b> 5			
Name of Authorized Transpo	orter of Oth	□XX or Condensate □	Andress (Give address se	which approve	d copy of this form in a	A const
Mobil Pipeli	ne Co.	_	Box 900 - Dal	lac my	a copy of this join is t	o or vent
None of Authorized Transpo	rter of Car	singhead Gas X or Dry GastEtt	IIVE rebroarydly 19	Day In	deam alaba de	
Phillips Pet	roleum	CO. GPM Gas Corporation				
		Unit Sec. Twp. Pge.	is 338 actually connected	, Bartle	sville, OK 740	04
If well produces oil or liquid give location of tanks.	18,	F 26 17 34	Yes	47 When	8-28-85	
	<del></del>	<del></del>			0-20-03	
If this production is commi COMPLETION DATA	ingled wit	h that from any other lease or pool	give commingling order	number:		•
COMPLETION DATA		Oil Well Gas Well	New Well Workover	<del></del>		
Designate Type of C	ompletio	n = (X)	1	Deepen	Plug Back   Same Res	v. Diff. Restv.
Date Spudded	<del></del>	Date Compl. Ready to Prod.	X	<u> </u>	· · · · · · · · · · · · · · · · · · ·	1
6-28-85			Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, G		8-20-85	4800		4640	
	R, etc.	Name of Producing Formation San Andres	Top Oil/Gas Pay		Tubing Depth	
KB 4033		Juli Allules	4444		SN 458	6
Perforations 4444-4540					Depth Casing Shoe	
.,,,						
<del></del>		TUBING, CASING, AN	CEMENTING RECORD	)		
HOLE BIZE		CASING & TUBING SIZE	DEPTH SET	7	SACKS CEM	ENT
20		13-3/8	35		3 yds	· · · · · · · · · · · · · · · · · · ·
12-1/4		8-5/8	1702		1400sx	
7 <b>-</b> 7/8		5-1/2	4800		1200sx	
			1		120058	
TEST DATA AND REOL	EST FO	RALLOWABLE (Test must be a	for enemy of earl ast -		A 4	
WILL HELL		able for this de	pth or be for full 24 hours)	of toes on Eu	a were: se sáme: 10 04 61	cees top attou-
Date First New Oil Run To T	enke	Date of Test	Producing Method (Flow.	pump, gas life,	etc.)	<del></del>
8-21-85		8-28-85	73.			
Length of Test		Tubing Pressure	Casing Pressure	)Ing	Choke Size	<del></del>
24 hrs	I		•			
Actual Prod. During Test		Oil-Bhis.	Weter - Bble.		Gas - MCF	
-	1	16	82	1	6	
<del></del>			I			
gas well						
Actual Prod. Toot MCF/D		Length of Test	Table Control			
7.05. 105. 20775	ł	Couldry or 1991	Bbis. Condensme/AMCF	1'	Grevity of Condensate	
Testing Method (pitot, back a					37.1 @ 60	
count marries (Arror' Sect )	•./	Tubing Pressure (Shet-is)	Cosing Pressure (Shet-1	<b>-</b> )	Choke Sise	
CERTIFICATE OF COM	PLIANC	E	OIL CO	NSERVAT	ION COMMISSION	
		SEP 2 3 1985				
hereby certify that the rul	es and re	guistions of the Oil Conservation	APPROVED	JLI ~	<del>0 1000</del> , 1	<b></b>
ommission have been con	iw beiles	th and that the information rives	ORIGINAL SIGNED BY JERRY SEXTON  TITLE DISTRICT I SUPERVISOR			•
use and complet	· to the	best of my knowledge and belief.				<del></del>
In						
MIAM	(1)	Zauch			pliance with RULE	
- 7 40.0	Air-		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation.			
<u> </u>	Contract.	Lewis	tests taken on the we	n socompanie	oce with RULE 111.	HE SETTELLOR
Authoriz	ed Ager	iti	tests taken on the well in accordance with RULE 111.  All sections of this form must be filled out completely for allow-			
_	(TU4		able on new and recompleted wells.  Fill out only Sections I. H. III. and VI for changes of owner.			
9-	9-	7				s of owner,
(Dete) well name or number, or transporter, or other such change						
	*		Tailed must be	e filed for each pool	in multiply	