

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1520	

6. TYPE OF WELL

6. TYPE OF COMPLETION

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Name of Operator

Mobil Producing TX & NM Inc.

8. Address of Operator

9 Greenway Plaza - Suite 2700 - Houston, TX 77046

9. Location of Well

NIT LETTER N LOCATED 1100 FEET FROM THE South LINE AND 1400 FEET FROM

10. West

LINE OF SEC. 26 TWP. 17S RGE. 34E NMPM

11. Date Spudded

7-11-85

16. Date T.D. Reached

7-19-85

17. Date Compl. (Ready to Prod.)

8-14-85

18. Elevations (DF, RAB, RT, GR, etc.)

GL 4015, KB 4028

19. Elev. Casinghead

4015

20. Total Depth

4800

21. Plug Back T.D.

4750

22. If Multiple Compl., How Many

23. Intervals Drilled By

X

24. Rotary Tools

25. Cable Tools

26. Producing Interval(s), of this completion - Top, Bottom, Name

4484-4684 San Andres

27. Was Directional Survey Made

No

28. Type Electric and Other Logs Run

SpectraLog-CN-CD, Dual LL, Accoustic

29. Was Well Cored

No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	Cond Pipe	35	20	3 yds readi-mix	
8-5/8	24#	1717	12-1/4	1200x Class C	circ
5-1/2	15.5#	4800	7-7/8	1000x Class C Neat	Not circ
				+ 235x Class C	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8	SN @ 4368	ECP @ 4298

31. Perforation Record (Interval, size and number)

w/LJSPF 4484-4684 OA (45 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4680-4430	Spot 250 gal 15% DINE FE HCL
4484-4684	Acidz w/11250 gal 15% DINE FE
	HCL + 90 RCNBS. TR w/220 gal
	U.756 mx w/50 BFW, fl w/250 bbl

PRODUCTION

Date First Production 8-14-85		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) producing	
Date of Test 8-18-85	Hours Tested 24	Choke Size 16/64"	Prod'n. For Test Period →	Oil - Bbl. 23	Gas - MCF 20	Water - Bbl. 316	Gas - Oil Ratio 850
Flow Tubing Press. 175	Casing Pressure 50	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 36.5 @ 60	

Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

T. J. Auld

List of Attachments

C-104, logs, Inclination Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Nancy Lewis

TITLE Authorized Agent

DATE 8-23-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____ T. Canyon _____
T. Salt _____ T. Strawn _____
B. Salt _____ T. Atoka _____
T. Yates 2812 T. Miss _____
T. 7 Rivers _____ T. Devonian _____
T. Queen 3731 T. Silurian _____
T. Grayburg _____ T. Montoya _____
T. San Andres 4422 T. Simpson _____
T. Glorieta _____ T. McKee _____
T. Paddock _____ T. Ellenburger _____
T. Blinberry _____ T. Gr. Wash _____
T. Tubb _____ T. Granite _____
T. Drinkard _____ T. Delaware Sand _____
T. Abo _____ T. Bone Springs _____
T. Wolfcamp _____ T. Rustler 1522
T. Penn _____ T. _____
T. Cisco (Bough C) _____ T. _____

Northwestern New Mexico

T. Ojo Alamo _____ T. Penn. "B" _____
T. Kirtland-Fruitland _____ T. Penn. "C" _____
T. Pictured Cliffs _____ T. Penn. "D" _____
T. Cliff House _____ T. Leadville _____
T. Menefee _____ T. Madison _____
T. Point Lookout _____ T. Elbert _____
T. Mancos _____ T. McCracken _____
T. Gallup _____ T. Ignacio Qtzite _____
Base Greenhorn _____ T. Granite _____
T. Dakota _____ T. _____
T. Morrison _____ T. _____
T. Todilto _____ T. _____
T. Entrada _____ T. _____
T. Wingate _____ T. _____
T. Chinle _____ T. _____
T. Permian _____ T. _____
T. Penn. "A" _____ T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet
No. 2, from _____ to _____ feet
No. 3, from _____ to _____ feet
No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
1522	2812	1290	Anhydrite				
2812	3731	919	Sand & Limestone				
3731	4422	691	Sand & Limestone				
4422	4800	378	Carbonate				

RECEIVED

AUG 26 1985

NO. 1 - 1000